NM OIL CONSERVATION Submit One Copy To Appropriate Rifering DISTRICT State of New Mexico	Form C-103
Office <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 0 5 2019 0 5 2019	
District II 811 S. First St., Artesia, NM 88210 District III RECEIVED 0IL CONSERVATION DIVISIO 1220 South St. Francis Dr.	030-0056187200           5. Indicate Type of Lease
1000 Die Dennes D.d. Agtes NM 97410	STATE FEE X
District IV     Santa Fe, NM       1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT-RESERVOIR. USE." APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH SPROPOSALS.)	
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 1
2. Name of Operator PECOS RIVER OPERATING	9. OGRID Number.
3. Address of Operator PO BOX 1755 ROSWELL NM	10. Pool name or Wildcat PECOS SLOPE ABO
4. Well Location	
Unit Letter: 660feet from the SOUTH line and 1980 feet from the EAST line	
Section         20         Township         7S         Range         26E         NMPM         County         CHAVES           11. Elevation         (Show whether DR, RKB, RT, GR, etc.)         11.	
an and a second seco	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	AL WORK ALTERING CASING CASING '
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OTHER: DI Location is ready for OCD inspection after P&A	
<ul> <li>X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>	
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Runs $\lambda$ Received $\lambda$	
other production equipment. Burice Rive Not Remoted 5 & 5, d of location X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
X If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	at he as a weid
from lease and well location. But is have been removed. Portable bases have been removed. Portable bases have been removed.	en removed. (Poured onsite concrete bases do not have
to be removed.) Trush on beation & In Pasture X All other environmental concerns have been addressed as per OCD rules.	
X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
X If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE KOM PARA	DATE 8/29 /19
SIGNATURE Ron boune	
TYPE OR PRINT NAMERon LejeuneE-MAIL: p-slope@hotmail.com PHONE: 575-420-5067	
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