	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-45904  5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE   FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	o. State on te das Estass No.
87505 . SLINDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Sundown 31/3/1 W0DA Fee
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number 1H
1. Type of Well: Oil Well	Gas Well Other	
2. Name of Operator	Gus Weir Guiler	9. OGRID Number 14744
Mewbourne Oil Company		
3. Address of Operator	-	10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241		Pearl; Bone Spring, 49680
4. Well Location		
Unit Letter A	: 1030 feet from the North line and 250	feet from the Westline
Section 31	Township 22S Range 27E	NMPM Eddy County
the transfer of the second of the second		
1 1 2 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	3201' GL	
12. Check	Appropriate Box to Indicate Nature of Notice.	Report or Other Data
		•
		SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	<del></del>	<del>-</del>
TEMPORARILY ABANDON	<u> </u>	RILLING OPNS. P AND A
PULL OR ALTER CASING	<del>-</del> !	IT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	<u> </u>	
OTHER:	DITHER: pleted operations. (Clearly state all pertinent details, an	ad give pertinent dates, including estimated date
		id give periment dates, including estimated date
of starting any proposed w	iork) SFF RULF 19 15 7 14 NMAC For Multiple Co	ampletions: Attach wellhore diagram of
	vork). SEE RULE 19.15.7.14 NMAC. For Multiple Concepted in the completion.	ompletions: Attach wellbore diagram of
of starting any proposed w proposed completion or re		ompletions: Attach wellbore diagram of
proposed completion or re	completion.	
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