

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-44232
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E058940010
7. Lease Name or Unit Agreement Name Remuda North 25 State
8. Well Number 105H
9. OGRID Number 5380
10. Pool name or Wildcat Purple Sage; Wolfcamp

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
XTO Energy

3. Address of Operator  
6401 Holiday Hill Rd. Bldg 5, Midland, TX 79707

4. Well Location  
 Unit Letter J : 2280 feet from the South line and 2055 feet from the East line  
 Section 25 Township 23S Range 29E NMPM County Eddy, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3059'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy respectfully submits this sundry notice to report drilling operations on the referenced well.

06/01/19 – 06/02/19

Spud 20 hole. TD hole @ 347. Run 16, J55, 75# csg to 344. LEAD CMT 454 sx (108 bbls) Class C. Bump plug. Circulate 33 sx (8 bbls) to surface. WOC

06/04/19

Test csg to 1500 psi for 30 min (good). Drill shoe track. Drill 14-3/4 hole.

06/07/19 – 06/08/19

TD hole @ 3089. Run 11-3/4 47# J55 csg. Set @ 3089. LEAD CMT: 1001 sxs (363 bbls) Class C cmt. TAIL CMT: 333 sxs. Class C. Bump plug. No cmt to surf. Notified NMOCD. Temp log verified TOC 420' from surf. Pump 85 sx (35 bbls) Class C & 49 sx (17.5 bbls) Class C through 1" with cmt returns to surface.

(continued on attachment)

Spud Date:

Rig Release Date:

RECEIVED AB

SEP 06 2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DISTRICT IV ARTESIA O.C.D.

SIGNATURE Tracie J. Cherry TITLE Regulatory Lead DATE 09/23/19

Type or print name Tracie J. Cherry E-mail address: tracie\_cherry@xtoenergy.com PHONE: 432-221-7379

For State Use Only

APPROVED BY: Raymond J. Salay TITLE CEO DATE 9/12/19

Conditions of Approval (if any):

Sundry Attachment  
XTO Energy  
Remuda North 25 State #105H  
30-015-44232

06/09/19 – 06/10/19

Test BOP, rams and choke manifold valves to 250 low, 5000 high. Test annular preventer to 250 low, 3500 high. Test back to mud pumps to 5000. Test IBOP to 250 low, 5000 high. Test floor safety valves to 250 low, 5000 high. Perform accumulator draw down test. Perform FIT to 160 psi. Drill 10-5/8" hole.

06/13/19 – 06/15/19

TD hole @ 7540'. Run 8-5/8", 32#, J55 csg to 7530'. ECP @ 3220', DV @ 3218'. FIRST STAGE LEAD: 764 sxs (326 bbls) Class C. TAIL CMT: 412 sxs (83.7 bbls) Class C. No cmt to surface, returned spacer dye. Open DV tool, returned cmt to surface. SECOND STAGE LEAD CMT: 400 sxs (171 bbls) Class C. TAIL CMT: 106 sxs (24.9 bbl) Class C. Returned 62 sxs (26 bbls) to surf. WOC.

06/16/19 – 06/17/19

Test BOP, rams and choke manifold valves to 250 psi low/5000 psi high. Test annular preventer to 250 low/5000 high. Test floor safety valves to 250 low / 5000 high. Perform accumulator draw down test. Drill out DV tool. Test csg to 1500 (good). Drill out shoe. Perform FIT to 470. Drill 7-7/8" hole.

06/20/19

Land curve @ 10844 MD.

06/30/19

TD @ 18050 MD. Run 5-1/2", CYP110, 20# csg to 18,050'. LEAD CMT: 460 sx (196.9 bbls) Class C. TAIL CMT: 935 sx (312.6 bbls) Class C. Bump plug. TOC 5550' Calc.

07/03/19

Rig release

AB