	(June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR OF FIELD OFFIC BUREAU OF LAND MAN SINES OF WED SA PLOSIS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial No. NMLC055264	Expires: January 31, 2018 5. Lease Serial No. NMLC055264 6. If Indian, Allottee or Tribe Name	
:	SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Ag	reement, Name and/or No.	
	1. Type of Well □ Gas Well □ Other			8. Well Name and N GB JACKSON-	8. Well Name and No. OB JACKSON SA 2 JACKSON BU	
	2. Name of Operator Contact: LESLIE GARVIS BURNETT OIL COMPANY INC E-Mail: LGARVIS@BURNETTOIL.COM			9. API Well No. 30-015-04313	9. API Well No. 30-015-04313-00-S1	
	3a. Address 801 CHERRY STREET UN FORT WORTH, TX 76102		3b. Phone No. (include area code Ph: 817-583-8730 Fx: 817-332-8438	e) 10. Field and Pool of GRAYBURG	or Exploratory Area	
	4. Location of Well <i>(Footage, Sec</i> Sec 24 T17S R30E SWNE)	11. County or Paris EDDY COUN			
	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
	TYPE OF SUBMISSION	TYPE OF ACTION				
	□ Notice of Intent	 Acidize Alter Casing 	 Deepen Hydraulic Fracturing 	 Production (Start/Resume) Reclamation 	□ Water Shut-Off □ Well Integrity	
	🛛 Subsequent Report	Casing Repair	□ New Construction	□ Recomplete	□ Other	
	Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	 Temporarily Abandon Water Disposal 		
	Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 4/15/19 - REPLACE ANCHOR. MIRU W/O UNIT. BLEED DN WELL. POOH W/ 121-5/8" RDS & PMP. ND WH. NU BOP.					
	4/16/19 - RU JSI WLU. GI	D'.				
	4/18/19 - NU 4 1/2" COLLAR, RU KT. TEST CSG & WELD TO 2000 PSI & HELD. GET ON RBP. REL & POOH W/ RBP. NU LARKIN HD. NU BOP. RU KT & PMP DN 4 1/2" CSG. LARKIN HD LEAKING IN THREADS NOT ABLE TO STOP LEAK. WILL REPLACE LARKIN HD. ND BOP. ND LARKIN HD. NU 4 1/2" COLLAR, SWEDGE & BALL VALVE. RU KT. TEST 4 1/2" CSG TO 2000 PSI FROM 2840' (CIBP) TO SURF & HELD. CC F/22/19 RECEIVED					
	14. I hereby certify that the foregoing is true and correct. Electronic Submission #463743 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/01/2019 (19PP1886SE) AUG 2 1 2019 Name (Printed/Typed) LESUE GARVIS Title REGULATORY MANAGER DISTRICTI-ARTESIAO.C.					
	Name (Printed/Typed) LESLIE	E GARVIS	Title REGU	ILATORY MANAGER		
	Signature (Electronic Submission) Date 05/01/2019					
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
	Approved ByTitle			cepted for Record	MAY 0 2 20	
	Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office					
	TH 19 H 9 O 9 H 1001 - 1 TH	43 U.S.C. Section 1212 make it a	crime for any person knowingly a	nd willfully to make to any department	or agency of the United	

Additional data for EC transaction #463743 that would not fit on the form

32. Additional remarks, continued

4/22/19 - NU NEW LARKIN HD TO 4 1/2" CSG. NU BOP. TALLY IN HOLE W/ SN, 90 JTS OF 2 3/8' TBG. TEST 2 3/8" TBG TO 1000 PSI & HELD. PMP 25 SX CMT ON TOP OF CIBP @ 2840'.

4/23/19 - NU BOP. MIRU JSI WLU. GET ON DEPTH & ESTABLISH NEW PBTD @ 2418'. PERFORATE 7-RIVERS @ 1800, 1810,1819, 1833, 1845, 1868, 1880, 1905, 1915, 1925, 1940, 1958, 1970, 1975, 1983, 1991 @ 2SPF 16 INTERVALS. SPOT 126 GALS 15% HCL ACROSS PERFS @ 1800-1991. PULL PKR TO 1713'. TEST PKR TO 500 PSI. TIE ON TO TBG. FOLLOW W/ 874 GALS OF SAME ACID & 64 BALLS.

4/25/19 - LOAD TBG & CHK PMP ACTION. PRESS UP TO 500 PSI. RDMO W/O UNIT. Install 67 JTS 2 3/8" (10V) PROD TBG (2096.99') Return to Production 4/25/19 - 0 BO, 0 MCF, 33 BW, 100% RT ? 18HR TEST.

4/28/19 - 24 HR Test 6.64 BO, 2 MCF, 1BW