Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD
Sipara

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No. NMLC067144

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals 6 2 1 2019

6. If Indian, Allottee or Tribe Name

			. AUU # 1	2013		·			
SUBMIT IN	TRIPLICATE - Other inst	ructions on	page 2 ISTRICTILART		_	ement, Name and/or No.			
Type of Well		8. Well Name and No. INDIAN FLATS BASS FEDERAL 003							
Name of Operator XTO PERMIAN OPERATING.		9. API Well No. 30-015-21853							
3a. Address 6401 HOLIDAY HILL RD BLD MIDLAND, TX 79707	(include area code) 1-7379		10. Field and Pool or Exploratory Area INDIAN FLATS; DELAWARE						
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description))			11. County or Parish,	State			
Sec 35 T21S R28E Mer NMP	NWSW 1650FSL 330FW	L		·	EDDY COUNTY	′, NM			
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE, I	REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION TYPE OF ACTION									
☑ Notice of Intent	☐ Acidize	Deep Deep	oen	☐ Production	on (Start/Resume)	☐ Water Shut-Off			
	☐ Alter Casing	☐ Hydi	draulic Fracturing 🔲 Reclar		tion	■ Well Integrity			
☐ Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomple	ete	Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	▼ Tempora:	rily Abandon	•			
	Convert to Injection	Plug	Back	☐ Water Di	sposal	*			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Permian Operating, LLC respectfully submits the sundry notice of intent to temporarily abandon the referenced wellbore. 1. MIRU. POOH with pump and rods. Remove wellhead and install 5K BOP. Function test BOP to 1,500 CC Accepted for record. 2. Set 10K CIBP for 5-1/2", 15.5# casing @ 3,475'. Tag with wireline to verify setting 3. Dump bail 35' Class C on top of CIBP. WOC & tag with tbg. 4. Perform MIT. SEE ATTACHED FOR CONDITIONS OF APPROVAL									
						r PROVAL			
14. Lacreby cortify that the foregoing is Name (Printed/Typed) TRACIE J	Electronic Submission #4 For XTO PERMIA Committed to AFMSS for	164367 verified AN OPERATIN processing by	JENNIFER SANC	Information Sine Carlsbad CHEZ on 05/07	7/2019 ()				
Signature (Electronic S	(ubmrssion)		Date 05/07/20		OBONED				
1 /1	THIS SPACE FO	R FEDERA	L OR STATE C	OFFICE US	E				
Approyad By	/ III - II/-	_/	Title	, MA	Y 08 2019	Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant the ondu	itable litle to those rights in the	sabject lease	Office BUREAU OF LAND MANAGEMENT Propriet FIELD OFFICE Person knowingly and willfully to make to any department or agency of the United						
Tiple 18 U.S.C. Section 1001 and Title 43 States any false, fictitious of Faudulent s	U.S.C. Section 1212, make it a catalements or representations as	crime for any per to any matter wi	son knowingly and whith its jurisdiction.	willfully to mak	te to any department or	agency of the United			
									

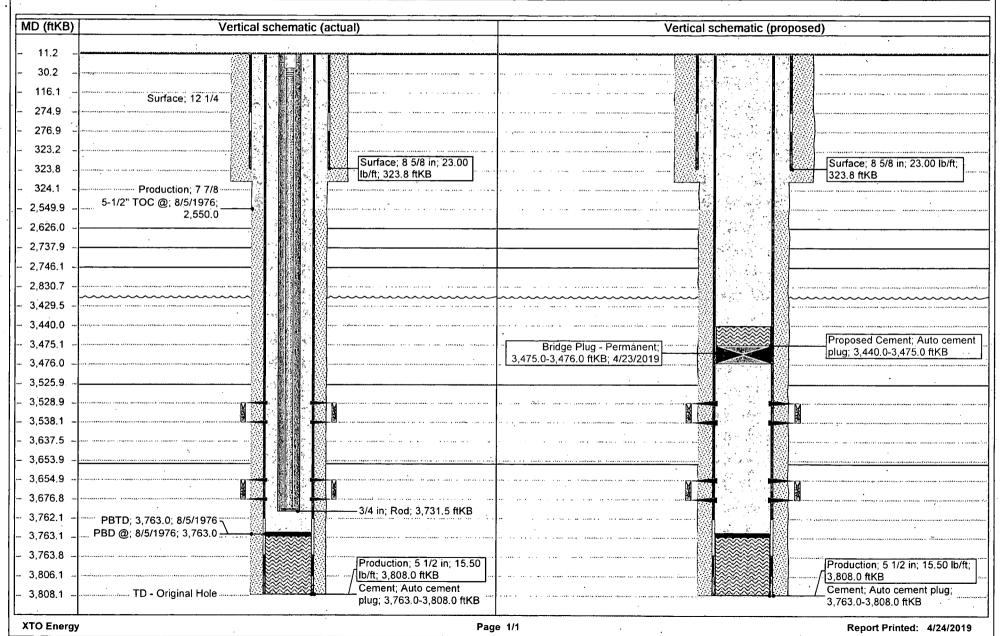
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



Existing vs Proposed WBDs

Well Name: INDIAN FLATS BASS FEDERAL 003

API/UWI 3001521853	SAP Cost Center ID 1135721001	Permit Number	State/Province New Mexico		County Eddy		
Surface Location			Spud Date	Original KB Elevation (ft)	Gr Elev (ft)	KB-Ground Distance (ft)	Surface Casing Flange Elevatio
T21S-R28E-S35			7/25/1976 19:00	3,174.00	3,163.00	1	11.00





Sanchez, Jennifer <j1sanchez@blm.gov>

[EXTERNAL] Sundries to Temp Abandon

Cherry, Tracie <Tracie_Cherry@xtoenergy.com>
To: "Sanchez, Jennifer" <j1sanchez@blm.gov>

Wed, May 8, 2019 at 8:24 AM

Good morning Jennifer.

Sorry for the delay; I had to verify something with the engineer.

The plan is to TA the wells for no longer than 12 months. Another well (#4) has recently been recompleted to a higher zone and will be turned to flowback next week and will be evaluated. Depending on the results, wells #2 & #3 will either be recompleted or plugged and abandoned. These wells have been inactive for more than a year, putting them into a proper TA status will bring them into compliance with BLM and NMOCD rules. Setting the CIBP and cmt will also be the first step in either procedure.

If you need any additional information, please don't hesitate to get in touch.

Thank you....Tracie

[Quoted text hidden]

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Note: TA status "will be effective for a period up to 1 year from the date of NOI approval and can be renewed annually thereafter" per IM NM-2016-017.

- 1. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
- 2. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
- 3. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
- 4. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
- 5. A Braden-head test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
- 6. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.