

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Carlsbad Field Office
District ArtesiaCase Serial No.
NMLC029096C

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
NMNM118436

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
BUDGE FEDERAL COM 1

2. Name of Operator

V F PETROLEUM INCORPORATED

Contact: ERIC SPRINKLE

E-Mail: eric@vfpetroleum.com

9. API Well No.

30-015-33437-00-S1

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-683-3344

10. Field and Pool or Exploratory Area
DOS HERMANOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T20S R30E NWSE 1336FSL 2160FEL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/21/18 Pull out of hole with tubing.

12/22/18 Run in hole w/lead impression block. Tag up on fish. Pull out of hole. Evaluate impression. Definite casing part at 4,445?.

01/06/19 Pull 5 ?? casing.

02/22/19 Run in hole with 7 5/8" casing.

02/23/19 Finish running in hole with 7 5/8" casing to 2,970?.

02/26/19 Pump lead of 253 sacks class C cement. Rig up on 9 5/8" casing & pump 250 more sacks

GC 8/22/19
Accepted for record - NMOCD

RECEIVED

AUG 21 2019

DISTRICT/ARTESIA/O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #463133 verified by the BLM Well Information System
For V F PETROLEUM INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 04/26/2019 (19PP1027SE)

Name (Printed/Typed) ERIC SPRINKLE

Title PETROLEUM ENGINEER

Signature (Electronic Submission)

Date 04/26/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title Accepted for Record

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Jonathon Shepard
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #463133 that would not fit on the form

32. Additional remarks, continued

cement. Wait for 4 hrs. Pump 200 more sacks cement. Still didn't fill up. Slurry: Class C: Density: 14.8 ppg, Sodium, Chloride, Calcium, Pellets.

02/27/19 Pump 36 bbls Class C cement to top off 9 5/8", 7 5/8" annulus. WO cement. Saw no movement. Cut off 7 5/8" casing. Pump 200 more sacks cement. Still didn't fill up. Slurry: Class C, Density: 14.8 ppg, Sodium, Chloride, Calcium, Pellets.

02/28/19 Drill cement to 2,900?.

03/02/19 Drill cement to 2,987?.

03/05/19 Drill cement to 3,232?.

03/06/19 Drilled out of cement at 3,298?. Run in hole to 3,350?.

03/08/19 Tag top of 5 1/2" casing at 4,445?. Mill 5 1/2" casing to 4,445.5?

03/12/19 Mill 5 1/2" casing to 4,452?.

03/13/19 Mill 5 1/2" casing to 4,453?.

03/15/19 Get over 5 1/2" casing top and cut off at 4,560?.

03/19/19 Run in hole w/ 5 1/2" lead seal casing patch at 4,560?. 55 joints P110 & 48 joints L-80 5 1/2" casing. Set casing patch with 45,000#.

03/22/19 Perforate squeeze holes in 5 1/2" casing at 9,220?.

03/23/19 Pump 860 sacks of lead cement down 5 1/2" casing. Slurry: 65:35 Class C:POZ, Density: 12.5 ppg, Bentonite, Sodium, Fluid Loss, Retarder. Then pump 1085 sacks of tail cement. Slurry: 50:50 Class H:POZ, Density: 14.2 ppg, Bentonite, Sodium, Fluid Loss, Retarder, Polymer.

03/26/19 Drill cement to 8,718?.

03/27/19 Drilled out of cement at 9,380?. Press test squeeze hole to 1,500# & held.

03/29/19 Run in hole with cement bond log. Log from 9,600? to surf. Find top of cement @ 1,060?.

04/03/19 Run in hole with 2 3/8" 8 round tubing.

04/04/19 Finish running in hole with 2 3/8" 8 round tubing to packer @ 12,430?.

04/05/19 Latch up on packer. Space out. Press test to 1,000#. Install X-mas tree. Return to production.