Office	Form C-10
District I – (575) 393-6161 NM OIL CONSELY, MIACTAIS and Natural Resources	Revised July 18, 201 WELL API NO.
District II (676) 748 1999	30-015-31906
0CT OPL2019NSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Suburb AZS State
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other P&A 2. Name of Operator	9. OGRID Number
EOG Resources, Inc.	7377
3. Address of Operator	10. Pool name or Wildcat
104 South Fourth Street, Artesia, NM 88210	Penasco Draw; San Andres Yeso
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u></u>	660 feet from the East line
Section 36 Township 18S Range 25E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3460' GR	and the second
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WOR	K 🔄 ALTERING CASING 🗌
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRI	
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🗌 CASING/CEMENT	oved for plugging of well hore only.
	llity under bond is retained pending receipt
CLOSED-LOOP SYSTEM	103 (Subsequent Report of Well Plugaing) . h may be found at OCD Web Page under
13. Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Cor	
proposed completion or recompletion.	
/20/19 - Moved in and rigged up.	:
/21/19 – NUBOP. Pulled production equipment. Tagged existing CIBP @ 5755'. Load 5.5 nud. Set EOT @ 5755' pumped 25 sx Class "C" Cement to Calc. 5508'. Set EOT @ 4489' 242'.	
242. /22/19 – Tagged TOC @ 4180'. Set EOT @ 3810' pumped 25 sx Class "C" Cement to Ca CIBP @ 2180'. Set EOT @ 2180' pumped 25 sx Class "C" Cement to Calc. 1933'. Tagged CIBP @ 1340'. Load & Circ. from CIBP with 30 bbls plugging mud. Pressure tested CSG to the content of th	@ 1948'. Set 5.5" CIBP @ 1340'. Tagged
.5" CSG @ 1250'. Attempted injection rate @ 1250' went to 500 psi with no leak off. No	
	J I I
Class "C" Cement to Calc. 1093'. /23/19 – Tagged TOC @ 1033'. Set EOT @ 875' pumped 25 sx Class "C" Cement to Calc	c. 628'. Perforated 5.5" CSG attempted
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