

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-44388
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E058940010
7. Lease Name or Unit Agreement Name Remuda Basin SWD
8. Well Number 001
9. OGRID Number
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO Energy	
3. Address of Operator 6401 Holiday Hill Rd. Bldg 5, Midland, TX 79707	
4. Well Location Unit Letter <u>O</u> : <u>1320</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>12</u> Township <u>25S</u> Range <u>29E</u> NMPM County <u>Eddy, NM</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3061'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: MIT <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy respectfully re-submits this sundry to report the MIT results (attached) and a casing monitoring plan for the referenced well. Original sundry denied due to lack of MIT test chart. Chart and monitoring plan have been attached to this sundry.

A successful MIT was performed 08/23/2019. Form C-103 detailing drilling and completion procedures submitted 09/20/19. Completion report and logs submitted 08/23/19.

In response LOV iGC1920433209, this well will have continuous monitoring and the casing annuli. Details are attached.

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 23 2019

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Regulatory Coordinator

DATE

09/19/19

Type or print name Tracie J. Cherry

E-mail address: tracie_cherry@xtoenergy.com

PHONE: 432-221-7379

For State Use Only

Accepted for record - NMOC

PS

APPROVED BY:

TITLE

DATE

9/24/19

Conditions of Approval (if any):

XTO Energy
Remuda Basin SWS 001
30-015-44388
Eddy County, NM

The following monitoring protocol and operational safeguards are being implemented during disposal operations:

1. Surface pressure transducers installed on the following:
 - a. 5-1/2" x 4-1/2" injection string
 - b. 5-1/2" x 7-5/8" annulus
 - c. 7-5/8" x 9-5/8" annulus
 - d. 9-5/8" x 13-3/8" annulus
2. Baseline pressure on the injection string and all three annuli will be recorded and documented prior to injection startup and will be monitored for changes once injection begins
3. If a 1,000 psi increase in pressure is observed on any of the annular pressure transducers, injection into the well will cease; flowback iron/manifold/tankage will be set and used for evaluation and NMOCD will be notified prior to recommencing water disposal