

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-44309
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E058940010
7. Lease Name or Unit Agreement Name Remuda North 25 State
8. Well Number 128H
9. OGRID Number 005380
10. Pool name or Wildcat Purple Sage; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
XTO Energy

3. Address of Operator
6401 Holiday Hill Rd. Bldg 5, Midland, TX 79707

4. Well Location
Unit Letter I : 2380 feet from the South line and 645 feet from the East line
Section 25 Township 23S Range 29E NMPM County Eddy, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3074' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy respectfully submits this sundry notice to report drilling operations on the reference well

08/08/19 - Spud 20" hole. TD@ 366'. Run 16", 75#, J55 csg to 366'. CEMENT: 550 sx (129 bbl) Class C. Return 42 sx (10 bbls) to surf. WOC
08/09/19 - Test csg to 1500 psi for 30 min (good). Drill shoe track. Drill. 14-3/4" hole.
08/11/19 - 08/14/19 - TD hole @ 3211'. Run 10-3/4", 55#, J55 csg to 3211'. LEAD CMT: 1295 sx (436 bbls) Class C. TAIL CMT: 480 sx (113 bbls) Premium. Bump plug. Return 373 sx (121 bbls) to surface. WOC. Test BOP, 250 low/10,000 high (good). Test csg to 1500 psi for 30 min (good). Drill shoe track. Drill 10-5/8" hole.
08/17/19 - 08/18/19 - TD hole @ 7,625'. Run 8-5/8", 32#, J55 csg to 7,615'. DV @ 3,341'. STAGE 1 LEAD: 610 sx (239 bbl) Prem. TXI. STAGE 1 TAIL: 360 sx (79 bbls) Class H. Drop bomb. Open DV. STAGE 2 LEAD: 1105 sx (433 bbls) Prem. TXI. STAGE 2 TAIL: 130 sx (30 bbls) C. Bomp plug. Circulated 592 sx (232 bbls) to surf. WOC.
08/19/19 - Drill DV tool. Test csg 1500 psi for 30 min (good). Drill shoe track. Drill 7-7/8" hole.
08/27/19 - 08/31/19 - TD @ 18,525'. Run 5-1/2", 20#, CYP110 csg to 18,523'. LEAD CMT: 225 sx (138 bbls) Class C. TAIL CMT: 1150 (380 bbls) Class H. Bump plug. CTOC 1826'.
09/01/19 - Release rig

Spud Date: 08/08/19

Rig Release Date: 09/01/19

5 1/2 csg Not Tested
NM OIL CONSERVATION
ARTESIA DISTRICT
SEP 23 2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Lead

DATE

Type or print name Tracie J. Cherry

E-mail address: tracie_cherry@xtoenergy.com

PHONE: 432-221-7379

For State Use Only

APPROVED BY:

TITLE Staff mg.

DATE

Conditions of Approval (if any):

RECEIVED

09/18/19

SEP 23 2019

RB