

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

NM OIL CONSERVATION
ARTESIA DISTRICT

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 07 2019
Submit one copy to appropriate District Office

RECEIVED ☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Spur Energy Partners LLC 920 Memorial City Way, Suite 1000 Houston, TX 77024		² OGRID Number 328947
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-44709	⁵ Pool Name N. Seven Rivers; Glorieta-Yeso	⁶ Pool Code 97565
⁷ Property Code 325855	⁸ Property Name Huber Federal	⁹ Well Number 11H

II. ¹⁰ Surface Location

Ul or lot no. O	Section 34	Township 19S	Range 25E	Lot Idn	Feet from the 486	North/South Line South	Feet from the 2188	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. O	Section 3	Township 20S	Range 25E	Lot Idn	Feet from the 34	North/South line South	Feet from the 2217	East/West line East	County Eddy
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
* 015694	Holly Frontier 2828 N. Harwood, Suite 1300 Dallas, TX 75201	O
36785	DCP Midstream 370 17th Street, Suite 2500 Denver, CO 80202	G

IV. Well Completion Data

²¹ Spud Date 5/2/19	²² Ready Date 8/10/19	²³ TD 8865'	²⁴ PBTD 8806'	²⁵ Perforations 3754'-8754'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/4"	9-5/8"	1297'	575		
8 3/4"	7"	3426'	1710		
8 3/4"	5-1/2"	8865'	1710		

V. Well Test Data

³¹ Date New Oil 8/30/19	³² Gas Delivery Date	³³ Test Date 9/5/19	³⁴ Test Length 24	³⁵ Tbg. Pressure 500	³⁶ Csg. Pressure 100
³⁷ Choke Size 24	³⁸ Oil 175	³⁹ Water 3550	⁴⁰ Gas 41		⁴¹ Test Method P

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Ryan Barber</i>		<div>OIL CONSERVATION DIVISION</div> <div>"Denied" Missing info. *Unauthorized</div> <div>Approved by: <i>Transporter #015694</i></div> <div>Title: <i>C-102 "AB Drilled" to reflect OP name change. & missing final survey</i></div> <div>Approval Date: <i>Re-submit Hard Copies w/ Amended C-104 Packet. Thank you</i></div>
Printed name: Ryan Barber		
Title: Operations Engineer		
E-mail Address: rbarber@spurepllc.com		
Date: <i>9/30/19</i>	Phone: 832-544-9267	

Pending BLM approvals will subsequently be reviewed and scanned.

NM OIL CONSERVATION ARTESIA DISTRICT

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 07 2019

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No.
NMNM31200

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No.		
2. Name of Operator Contact: RYAN BARBER SPUR ENERGY PARTNERS LLC E-Mail: rbarber@spurepllc.com			8. Lease Name and Well No. HUBER FEDERAL 11H		
3. Address 920 MEMORIAL CITY WAY, SUITE 1000 HOUSTON, TX 77024			3a. Phone No. (include area code) Ph: 832.930.8548		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 34 T19S R25E Mer NMP At surface SWSE 486FSL 2188FEL 32.611063 N Lat, 104.471129 W Lon Sec 3 T20S R25E Mer NMP At top prod interval reported below SWSE 34FSL 2217FEL 32.595384 N Lat, 104.471293 W Lon Sec 3 T20S R25E Mer NMP At total depth SWSE 34FSL 2217FEL 32.595384 N Lat, 104.471293 W Lon			9. API Well No. 30-015-44709		
10. Field and Pool, or Exploratory N.SEVEN RIVERS;GLOR-YESO			11. Sec., T., R., M., or Block and Survey or Area Sec 34 T19S R25E Mer NMP		
12. County or Parish EDDY			13. State NM		
14. Date Spudded 05/02/2019		15. Date T.D. Reached 05/10/2019		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/10/2019	
17. Elevations (DF, KB, RT, GL)* 3504 GL					
18. Total Depth: MD 8865 TVD 3147		19. Plug Back T.D.: MD 8806 TVD 3147		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0	0	1297		575		0	
8.750	7.000 L80	32.0	0	3426		1710		0	
8.750	5.500 L80	20.0	3426	8865		1710		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3.500	3415							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO	3754	8754	3754 TO 8754	0.420	1350	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3754 TO 8754	5,339,384 LBS OF SAND IN SLICKWATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/01/2019	09/05/2019	24	→	175.0	41.0	3550.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24	SI	100.0	→	175	41	3550	234	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL		
SI			→					

Pending BLM approvals will subsequently be reviewed and scanned.

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #485741 VERIFIED BY THE BLM WELL.
** OPERATOR-SUBMITTED ** OPERATO

** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #485741 Verified by the BLM Well Information System.
For SPUR ENERGY PARTNERS LLC, sent to the Carlsbad

Name (please print) RYAN BARBERTitle OPERATIONS ENGINEER

Signature _____ (Electronic Submission)

Date 09/30/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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