abandoned we	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (API	RIS ON WELP drill or to re-en D) for such proj	UGD A		lian, Allottee o	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or N		
1. Type of Well					8. Well Name and No. GOVERNMENT AG 1		
Oil Well S Gas Well Other     Anne of Operator     Contact: DAVID STEWAR					9. API Well No.		
OXY USA WTP LIMITED PT	OXY USA WTP LIMITED PTNRSHIP E-Mail: david_stewart@oxy.com			30-015-23254-00-S1		)0-S1	
3a. Address	3b. Phone No. (include area code) Ph: 432-685-5717			10. Field and Pool or Exploratory Area OLD MILLMAN RANCH			
HOUSTON, TX 77210							
4. Location of Well <i>(Footage, Sec., 1</i>	· ·			11. County or Parish, State EDDY COUNTY, NM			
Sec 17 T20S R28E NWSE 16				OF COUNT	Y, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE	NATURE O	F NOTICE, REPOR	T, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	🗖 Deepen		Production (Star	/Resume)	□ Water Shut-O	
	Alter Casing	🗖 Hydrau	lic Fracturing	Reclamation		Well Integrity	
🛛 Subsequent Report	Casing Repair	-	onstruction	Recomplete		🛛 Other Workover Operat	
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug an Plug Ba	d Abandon 🦾	<ul> <li>Temporarily Aba</li> <li>Water Disposal</li> </ul>	indon		
10/1/15-10/19/15			pted for reco	2-6/19 rd - NMOCD	Foet		
•	ump. NDWH, NUBOP, re IH & perf @ 7926', POOH	l TAC, POOH w I. RIH & set pkr	• / tbg	set CIBP @ 8070'. @ 2bpm @ 1000# H w/ pkr. RIH	w/	RECEIVED	
csg to 1800#, tested good. R returns out the 5-1/2" X 8-5/8 w/ cmt retainer & set @ 7875 POOH, WOC. RIH & tag cmt	' annulus, notified BLM, re ', EIR @ 3.5bpm @ 1050# ·@ 7873', RU power swive	# w/ returns to su el & drill out cmt	& CR, RIH &	tag CIBP @ 8070',			
csg to 1800#, tested good. R returns out the 5-1/2" X 8-5/8' w/ cmt retainer & set @ 7875'	' annulus, notified BLM, re , EIR @ 3.5bpm @ 1050# @ 7873', RU power swive @ 4820', notified BLM. F I & perf @ 7376-7195' & 6 e, RDPU. Frac perfs 7376 near gel frac w/ 300000# 3	# w/ returns to su el & drill out cmt RIH & set CBP @ 6418-6351', total 6-7195' & 6418-6 sand. RIH & tag	& CR, RIH & 0 7725', RIH & 40 holes. RI 0351' in 2 stag sand @ 7639	tag CIBP @ 8070', & set pkr @ 5990', H & set pkr @ Jes for a total of 9', RD power swivel,	S	EP 2 3 2019	
csg to 1800#, tested good. R returns out the 5-1/2" X 8-5/8" w/ cmt retainer & set @ 7875" POOH, WOC. RIH & tag cmt POOH. RIH & run CBL, TOC test to 1000#, held good. RIH 6314', NDBOP, NU Frac valve 4000g 15% acid + 125763g li circ hole clean, tag CBP @ 77	' annulus, notified BLM, re , EIR @ 3.5bpm @ 1050# @ 7873', RU power swive @ 4820', notified BLM. F I & perf @ 7376-7195' & 6 e, RDPU. Frac perfs 7376 near gel frac w/ 300000# 740', drill out & tag CIBP @	# w/ returns to su el & drill out cmt RIH & set CBP @ 6418-6351', total 6-7195' & 6418-6 sand. RIH & tag	& CR, RIH & 0 7725', RIH & 40 holes. RI 0351' in 2 stag sand @ 7639	tag CIBP @ 8070', & set pkr @ 5990', H & set pkr @ Jes for a total of 9', RD power swivel,	S	• •	
csg to 1800#, tested good. R returns out the 5-1/2" X 8-5/8" w/ cmt retainer & set @ 7875" POOH, WOC. RIH & tag cmt POOH. RIH & run CBL, TOC test to 1000#, held good. RIH 6314', NDBOP, NU Frac valve 4000g 15% acid + 125763g li circ hole clean, tag CBP @ 77	' annulus, notified BLM, re , EIR @ 3.5bpm @ 1050# @ 7873', RU power swive @ 4820', notified BLM. F I & perf @ 7376-7195' & 6 e, RDPU. Frac perfs 7376 near gel frac w/ 300000# 9 740', drill out & tag CIBP ( s true and correct. Electronic Submission # For OXY USA WI	# w/ returns to su el & drill out cmt RIH & set CBP @ 6418-6351', total 6-7195' & 6418-6 sand. RIH & tag @ 8070'. Drill ou 8070'. Drill ou 480828 verified b FP LIMITED PTNR	& CR, RIH & 0 7725', RIH & 40 holes. RI 0351' in 2 stac sand @ 7633 t CIBP & clea y the BLM Wel (SHIP, sent to	tag CIBP @ 8070', & set pkr @ 5990', H & set pkr @ jes for a total of b', RD power swivel, n out to PBTD I Information System the Carlsbad	DISTRIC	EP 2 3 2019	
csg to 1800#, tested good. R returns out the 5-1/2" X 8-5/8" w/ cmt retainer & set @ 7875" POOH, WOC. RIH & tag cmt POOH. RIH & run CBL, TOC test to 1000#, held good. RIH 6314', NDBOP, NU Frac valve 4000g 15% acid + 125763g li circ hole clean, tag CBP @ 77	' annulus, notified BLM, re , EIR @ 3.5bpm @ 1050# @ 7873', RU power swive @ 4820', notified BLM. F I & perf @ 7376-7195' & 6 e, RDPU. Frac perfs 7376 near gel frac w/ 300000# 740', drill out & tag CIBP ( s true and correct. Electronic Submission # For OXY USA WI nmitted to AFMSS for proce	# w/ returns to su el & drill out cmt RIH & set CBP @ 5418-6351', total 6-7195' & 6418-6 sand. RIH & tag @ 8070'. Drill ou 8070'. Drill ou 480828 verified b FP LIMITED PTNR essing by PRISCI	& CR, RIH & 2 7725', RIH & 40 holes. RII 3351' in 2 stag sand @ 7639 t CIBP & clean CIBP & clean y the BLM Wel SHIP, sent to LLA PEREZ o	tag CIBP @ 8070', & set pkr @ 5990', H & set pkr @ jes for a total of b', RD power swivel, n out to PBTD I Information System the Carlsbad	DISTRI( 12SE)	EP 2 3 2019	
csg to 1800#, tested good. R returns out the 5-1/2" X 8-5/8' w/ cmt retainer & set @ 7875' POOH, WOC. RIH & tag cmt POOH. RIH & run CBL, TOC test to 1000#, held good. RIH 6314', NDBOP, NU Frac valv 4000g 15% acid + 125763g li circ hole clean, tag CBP @ 75 14. I hereby certify that the foregoing is <b>Cor</b> Name ( <i>Printed/Typed</i> ) DAVID S	' annulus, notified BLM, re , EIR @ 3.5bpm @ 1050# @ 7873', RU power swive @ 4820', notified BLM. F I & perf @ 7376-7195' & 6 e, RDPU. Frac perfs 7376 near gel frac w/ 300000# 740', drill out & tag CIBP ( s true and correct. Electronic Submission # For OXY USA WI nmitted to AFMSS for proce	# w/ returns to su el & drill out cmt RIH & set CBP @ 5418-6351', total 6-7195' & 6418-6 sand. RIH & tag @ 8070'. Drill ou #80828 verified b FP LIMITED PTNR essing by PRISCI Ti	& CR, RIH & 2 7725', RIH & 40 holes. RII 3351' in 2 stag sand @ 7639 t CIBP & clean CIBP & clean y the BLM Wel SHIP, sent to LLA PEREZ o	tag CIBP @ 8070', & set pkr @ 5990', H & set pkr @ jes for a total of 9', RD power swivel, n out to PBTD IInformation System the Carlsbad n 08/30/2019 (19PP31 GULATORY ADVIS	DISTRI( 12SE)	EP 2 3 2019	
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csg to 1800#, tested good. R returns out the 5-1/2" X 8-5/8' w/ cmt retainer & set @ 7875' POOH, WOC. RIH & tag cmt POOH. RIH & run CBL, TOC test to 1000#, held good. RIH 6314', NDBOP, NU Frac valv 4000g 15% acid + 125763g li circ hole clean, tag CBP @ 75 14. I hereby certify that the foregoing in Cor Name (Printed/Typed) DAVID S	' annulus, notified BLM, re , EIR @ 3.5bpm @ 1050# @ 7873', RU power swive @ 4820', notified BLM. F & perf @ 7376-7195' & 6 e, RDPU. Frac perfs 7376 near gel frac w/ 300000# 740', drill out & tag CIBP @ s true and correct. Electronic Submission # For OXY USA WI mmitted to AFMSS for proce TEWART Submission) THIS SPACE FO	# w/ returns to su el & drill out cmt RIH & set CBP @ 5418-6351', total 5-7195' & 6418-6 sand. RIH & tag @ 8070'. Drill ou 480828 verified b rP LIMITED P TNR essing by PRISCI Tri Dr DR FEDERAL	& CR, RIH & 2 7725', RIH & 40 holes. RI 3351' in 2 stac sand @ 763' t CIBP & clear y the BLM Wel SHIP, sent to LLA PEREZ of itle SR. RE ate 08/29/2 OR STATE	tag CIBP @ 8070', & set pkr @ 5990', H & set pkr @ jes for a total of d', RD power swivel, n out to PBTD I Information System the Carlsbad n 08/30/2019 (19PP31 GULATORY ADVIS 019 OFFICE USE	DISTRI( 12SE) OR cord	EP 2 3 2019	

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## Additional data for EC transaction #480828 that would not fit on the form

## 32. Additional remarks, continued

@ 8717', POOH. RIH w/ tbg & set TAC. NDBOP, NUWH, RIH w/ rods & pump. RDPU, put well back on production.

## OXY USA WTP LP - Current Government AG #1 API No. 30-015-23254

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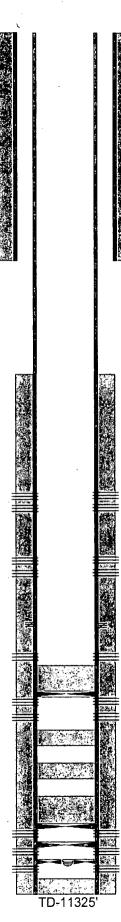
7/15-CIBP @ 8933' w/ 170' cmt to 8717' Tagged

35sx @ 9746-9517' Tagged

34sx @ 10138-9811' Tagged

CIBP @ 10853' w/ 60sx to 10324' Tagged

CIBP @ 11010' Mod DB Pkr @ 11060' w/ 1sx PB-11243'



17-1/2" hole @ 600' 13-3/8" csg @ 600' w/ 650sx-TOC-Surf-Circ

12-1/4" hole @ 3022' 8-5/8" csg @ 3022' w/ 2755sx-TOC-Surf-Circ

10/15-Perf @ 6351-6418'

10/15-Perf @ 7195-7376'

10/15-Perf @ 7926' sqz 490sx to 4820'-CBL

7/15-Perfs @ 8530-8658'

Perfs @ 8972-9354'

7-7/8" hole @ 11325' 5-1/2" csg @ 11325' w/775sx-TOC-7995'-CBL(8/80) w/490sx-TOC-4820'-CBL(10/15)

Perfs @ 10932-11008' Perfs @ 11015-11036' Perfs @ 11083-11091'