Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR CARISDAD FIELD BUREAU OF LAND MANAGEMENT CARISDAD FIELD

FORM APPROVED OMB NO. 1004-0137 THE Appres: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS A PAGE MILCO65705B

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agr	eement, Name and/or No.	
Type of Well					8. Well Name and No. MUY WAYNO 18 FEDERAL 102H		
2. Name of Operator Contact: CHERYL ROWELL XTO ENERGY INCORPORATED E-Mail: Cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-44838-00-X1		
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	(include area code) -8205	e) 10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish	, State	
Sec 18 T25S R30E 2310FSL 410FWL 32.129173 N Lat, 103.925804 W Lon					EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOȚICE, F	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	BMISSION TYPE OF ACTION					-	
☐ Notice of Intent	☐ Acidize	□ Deep	- •		n (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing		☐ Hydraulic Fracturing		ion	☐ Well Integrity	
Subsequent Report	□ Casing Repair	_	Construction	☐ Recomplete		Other Production Start-up	
☐ Final Abandonment Notice	<del>-</del>				rily Abandon	roddonon Start-up	
·	Convert to Injection Plug Back W ration: Clearly state all pertinent details, including estimated starting date of		☐ Water Di	<u> </u>			
following completion of the involved testing has been completed. Final Al determined that the site is ready for f XTO Permian Operating, LLC operations of the referenced v 3/23/19 ? 8/4/19	pandonment Notices must be file inal inspection.  respectfully submits this s	d only after all r	equirements, include to report the co	ding reclamation,	have been completed	and the operator has	
MIRU, Pressure test csg to 10,500 psi						RECEIVED	
Perf 48 stages, 10,930? to 18,111? Frac using 14,772,948 gals of slickwater, 28,608 gals acid, 17,272,462 lbs proppant.						050 0 0 0040	
Set packer @ 9603? Set 2-7/8 tbg @ 9,619 ft.						SEP 2 3 2019	
					DISTR	ICTII-ARTESIAO.C.D.	
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission #4 For XTO ENERG nmitted to AFMSS for proce	Y INCORPOR	ATED, sent to t CILLA PEREZ o	the Carlsbad on 08/30/2019 (	19PP3129SE)		
Name (Printed/Typed) CHERYL	ROWELL		Title REGUI	LATORY COC	RDINATOR		
Signature (Electronic S	Submission)		Date 08/29/2	2019			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	<u> </u>		
Assessed Dry			Title Acce	pted for	Record	SEP_1 0 2019	
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			j Je	onathon Sheld	epard		
Title 18 U.S.C. Section 1001 and Title 43 States any false fictitious or fraudulent	U.S.C. Section 1212, make it a		rson knowingly and		te to any department	or agency of the United	

## Additional data for EC transaction #481257 that would not fit on the form

## 32. Additional remarks, continued

RIH w/ chisel assembly, burst disc. Secure well. Wait on flowback.

First Oil: 08/23/2019