| | BU | JREAU OF LAND MANA | TERIOR Arlsbad | Field | Expires: Ja Ulale Henerologicological NMNM111533 | anuary 31, 2018 | |
|---|---|---|---|---|---|---|--|
| <i>.</i> | Do not use thi | s form for proposals to U. Use form 3160-3 (API | RTS ON WELL drill or to re-enter CD o) for such proposals. | Artes | Houf Indian, Allottee o | or Tribe Name | |
| | <u></u> | RIPLICATE - Other inst | | | 7. If Unit or CA/Agree | | |
| 1. Type of Well | | | | | 8. Well Name and No. | | |
| Oil Well | 🔀 Gas Well 🔲 Oth | | | | SWEET TEA FED COM 24 29 31 WA | | |
| 2. Name of Operat MARATHON | I OIL PERMIAN L | LC E-Mail: mszudera@ | MELISSA SZUDERA @marathonoil.com | • | 9. API Well No. 30-015-45605-0 | 00-X1 | |
| 3a. Address 5555 SAN FI HOUSTON, | | | 3b. Phone No. (include area code) Ph: 713-296-3179 | | 10. Field and Pool or PURPLE SAGE | Exploratory Area -WOLFCAMP (G | |
| 4. Location of We | 11 (Footage, Sec., T. | , R., M., or Survey Description, |) | | 11. County or Parish, | State | |
| | R29E NESW 24 Lat, 104.025192 | | · · · | | EDDY COUNTY | Y, NM | |
| 12. | CHECK THE AF | PPROPRIATE BOX(ES) | TO INDICATE NATURE O | F NOTICE, | REPORT, OR OTI | HER DATA | |
| TYPE OF SU | UBMISSION | | TYPE OF | FACTION | , | | |
| □ Notice of It | ntent | □ Acidize | Deepen | Product | ion (Start/Resume) | UWater Shut-O | |
| | | □ Alter Casing | Hydraulic Fracturing | 🗖 Reclam | | U Well Integrity | |
| 🛛 Subsequent | - | Casing Repair | New Construction | 🗖 Recomp | | Other Production Start | |
| 🗖 Final Aban | donment Notice | Change Plans Convert to Injection | Plug and Abandon Plug Back | Temporarily Abandon Water Disposal | | Troduction Start | |
| 13. Describe Propo | sed or Completed Ope | eration: Clearly state all pertine | nt details, including estimated startin | g date of any p | roposed work and appro | ximate duration there | |
| Attach the Bond following comp testing has been | d under which the wor detion of the involved | k will be performed or provide operations. If the operation re- bandonment Notices must be fil | the Bond No. on file with BLM/BIA sults in a multiple completion or recc ed only after all requirements, includ | Required sub completion in a particular sector. | bsequent reports must be new interval, a Form 316 | 50-4 must be filed once | |
| Attach the Bond following comp testing has been determined that 5/28/2019 Si a total of 105 Stimulated w | d under which the wor oletion of the involved a completed. Final At the site is ready for fi tarted Frac Prep of 56 shots 0.36 in si vith 795 bbls of 15 | k will be performed or provide operations. If the operation re- pandonment Notices must be fil- inal inspection. operations. 5/30/2019 star ze in the Purple Sage for % HCl acid. 7/12/2019 op | the Bond No. on file with BLM/BIA sults in a multiple completion or reco ed only after all requirements, includ t frac stages 1-44 with 3 shot mation using 100 Mesh and 4 bened to flowback. Completed | Required sub ompletion in a ling reclamation s per foot for 0/70 sand. well with | bsequent reports must be new interval, a Form 316 n, have been completed a | filed within 30 days | |
| Attach the Bond following comp testing has been determined that 5/28/2019 Si a total of 105 Stimulated w hydraulic frae First | d under which the wor letion of the involved a completed. Final At the site is ready for fi tarted Frac Prep c 56 shots 0.36 in si <i>i</i> /ith 795 bbls of 15 cturing treatment | k will be performed or provide operations. If the operation re- bandonment Notices must be fil- imal inspection. operations. 5/30/2019 star ze in the Purple Sage for % HCl acid. 7/12/2019 op and Plug and Perf operat | the Bond No. on file with BLM/BIA sults in a multiple completion or reco ed only after all requirements, includ t frac stages 1-44 with 3 shot mation using 100 Mesh and 4 | Required sub ompletion in a ling reclamation s per foot for 0/70 sand. well with | bsequent reports must be new interval, a Form 316 n, have been completed a | filed within 30 days | |
| Attach the Bond following comp testing has been determined that 5/28/2019 Si a total of 105 Stimulated w hydraulic frae First | d under which the wor oletion of the involved a completed. Final At the site is ready for fi tarted Frac Prep of 56 shots 0.36 in si vith 795 bbls of 15 | k will be performed or provide operations. If the operation re- bandonment Notices must be fil- imal inspection. operations. 5/30/2019 star ze in the Purple Sage for % HCl acid. 7/12/2019 op and Plug and Perf operat | the Bond No. on file with BLM/BIA sults in a multiple completion or reco ed only after all requirements, includ t frac stages 1-44 with 3 shot mation using 100 Mesh and 4 bened to flowback. Completed | Required sub ompletion in a ling reclamation s per foot for 0/70 sand. well with | bsequent reports must be new interval, a Form 316 n, have been completed a | filed within 30 days | |
| Attach the Bond following comp testing has been determined that 5/28/2019 Si a total of 105 Stimulated w hydraulic frae First | d under which the wor letion of the involved a completed. Final At the site is ready for fi tarted Frac Prep c 56 shots 0.36 in si <i>i</i> /ith 795 bbls of 15 cturing treatment | k will be performed or provide operations. If the operation re- bandonment Notices must be fil- imal inspection. operations. 5/30/2019 star ze in the Purple Sage for % HCl acid. 7/12/2019 op and Plug and Perf operat | the Bond No. on file with BLM/BIA sults in a multiple completion or reco ed only after all requirements, includ t frac stages 1-44 with 3 shot mation using 100 Mesh and 4 bened to flowback. Completed | Required sub ompletion in a ling reclamation s per foot for 0/70 sand. well with | bsequent reports must be new interval, a Form 316 n, have been completed a | filed within 30 days | |
| Attach the Bond following comp testing has been determined that 5/28/2019 Si a total of 105 Stimulated w hydraulic frae First | d under which the wor letion of the involved a completed. Final At the site is ready for fi tarted Frac Prep c 56 shots 0.36 in si <i>i</i> /ith 795 bbls of 15 cturing treatment | k will be performed or provide operations. If the operation re- bandonment Notices must be fil- imal inspection. operations. 5/30/2019 star ze in the Purple Sage for % HCl acid. 7/12/2019 op and Plug and Perf operat | the Bond No. on file with BLM/BIA sults in a multiple completion or reco ed only after all requirements, includ t frac stages 1-44 with 3 shot mation using 100 Mesh and 4 bened to flowback. Completed | Required sub ompletion in a ling reclamation s per foot for 0/70 sand. well with | bsequent reports must be new interval, a Form 316 n, have been completed a | filed within 30 days 50-4 must be filed onc. and the operator has | |
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| Attach the Bond following comp testing has been determined that 5/28/2019 Si a total of 105 Stimulated w hydraulic fra First oil on 7/12/20 | d under which the wor letion of the involved a completed. Final Ab the site is ready for final carted Frac Prep c 56 shots 0.36 in si with 795 bbls of 15 cturing treatment 019. Turned over y that the foregoing is | k will be performed or provide operations. If the operation re- pandonment Notices must be fil- inal inspection. operations. 5/30/2019 star- ze in the Purple Sage for which acid. 7/12/2019 op and Plug and Perf operat to production. (true and correct. Electronic Submission # For MARATHO mitted to AFMSS for proc | the Bond No. on file with BLM/BIA sults in a multiple completion or recor- ed only after all requirements, includ t frac stages 1-44 with 3 shot: mation using 100 Mesh and 4 bened to flowback. Completed ions. Total interval from 1016: G - 9/26 Accepted for record 480801 verified by the BLM We N OIL PERMIAN LLC, sent to the essing by PRISCILLA PEREZ of | A. Required sub subscription in a re- ing reclamation s per foot for 0/70 sand. d well with 2'-17085'. MMOCD Il Information he Carlsbad n 08/30/2019 | bsequent reports must be new interval, a Form 316 n, have been completed : r <u>DISTR</u> n System | Filed within 30 days 50-4 must be filed onc and the operator has RECEIVED SEP 2 3 2019 | |
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| Attach the Bond following comp testing has been determined that 5/28/2019 Sf a total of 105 Stimulated w hydraulic frau First oil on 7/12/20 14. I hereby certif Name (Printed/ Signature | d under which the wor letion of the involved a completed. Final Ab the site is ready for final carted Frac Prep of 56 shots 0.36 in si vith 795 bbls of 15 cturing treatment 019. Turned over y that the foregoing is Con Typed) MELISSA | the will be performed or provide operations. If the operation re- bandonment Notices must be fil- imal inspection. operations. 5/30/2019 star ze in the Purple Sage for % HCl acid. 7/12/2019 op and Plug and Perf operat to production. (Electronic Submission # For MARATHO mitted to AFMSS for procession SZUDERA | the Bond No. on file with BLM/BIA sults in a multiple completion or recor- ed only after all requirements, includ t frac stages 1-44 with 3 shot: mation using 100 Mesh and 4 bened to flowback. Completec ions. Total interval from 1016: G 9/2.6 Accepted for record 480801 verified by the BLM We N OIL PERMIAN LLC, sent to the essing by PRISCILLA PEREZ o Title REGUL Date 08/29/2 DR FEDERAL OR STATE | A. Required sub subjection in a i ling reclamation s per foot for 0/70 sand. d well with 2'-17085'. 2'-17085'. 1'/9 NMOCD II Information he Carlsbad n 08/30/2019 ATORY CO 019 OFFICE U | bsequent reports must be new interval, a Form 316 n, have been completed a r n System (19PP3109SE) DMPLIANCE REP | Filed within 30 days 50-4 must be filed once and the operator has RECEMED SEP 2 3 2019 ICT//-ARTESIAC | |
| Attach the Bond following comp testing has been determined that 5/28/2019 SI a total of 105 Stimulated w hydraulic fra First oil on 7/12/20 14. I hereby certif Name (Printed/ Signature | d under which the wor letion of the involved a completed. Final At the site is ready for fi- tarted Frac Prep of 56 shots 0.36 in si- vith 795 bbls of 15 cturing treatment 019. Turned over y that the foregoing is Con <i>Typed</i>) MELISSA (Electronic S | it will be performed or provide operations. If the operation repandonment Notices must be fillinal inspection. operations. 5/30/2019 starze in the Purple Sage for 1% HCl acid. 7/12/2019 operated and Plug and Perf operated to production. true and correct. Electronic Submission # For MARATHOmitted to AFMSS for procedure SZUDERA Submission) THIS SPACE FC d. Approval of this notice does a itable title to those rights in the submission is a submission. | the Bond No. on file with BLM/BIA sults in a multiple completion or reco ed only after all requirements, includ t frac stages 1-44 with 3 shot: mation using 100 Mesh and 4 bened to flowback. Completed ions. Total interval from 1016: G - 9/2 6 Accepted for record 480801 verified by the BLM We N OIL PERMIAN LLC, sent to the essing by PRISCILLA PEREZ o Title REGUL Date 08/29/2 DR FEDERAL OR STATE Title ACCC | A. Required sub subjection in a i ling reclamation s per foot for 0/70 sand. d well with 2'-17085'. 2'-17085'. 1'/9 NMOCD II Information he Carlsbad n 08/30/2019 ATORY CO 019 OFFICE U | bsequent reports must be new interval, a Form 316 n, have been completed a r n System (19PP3109SE) DMPLIANCE REP SE OF Record Shepard | Filed within 30 days 50-4 must be filed once and the operator has RECEMED SEP 2 3 2019 ICT//_ARTESIAC SEP 1 0 2 | |
| Attach the Bond following comp testing has been determined that 5/28/2019 Sf a total of 105 Stimulated w hydraulic frau First oil on 7/12/20 14. I hereby certif Name (Printed/ Signature Approved By_ Conditions of approv certify that the appli which would entitle Title 18 U.S.C. Secti | d under which the wor letion of the involved a completed. Final Ab the site is ready for final carted Frac Prep of 56 shots 0.36 in si with 795 bbls of 15 cturing treatment 019. Turned over (Electronic S (Electronic S (Electronic S (Val, if any, are attache cant holds legal or equination to condu- tion 1001 and Title 43 | k will be performed or provide operations. If the operation re- bandonment Notices must be fil- inal inspection. operations. 5/30/2019 star ze in the Purple Sage for 3% HCl acid. 7/12/2019 op and Plug and Perf operat to production. (Electronic Submission # For MARATHO mitted to AFMSS for procession SZUDERA Submission) THIS SPACE FC d. Approval of this notice does nitable title to those rights in the act operations thereon. U.S.C. Section 1212, make it a | the Bond No. on file with BLM/BIA sults in a multiple completion or recor- ed only after all requirements, includ t frac stages 1-44 with 3 shot: mation using 100 Mesh and 4 bened to flowback. Completec- ions. Total interval from 1016: <i>G</i> 9/2 6 Accepted for record 480801 verified by the BLM We N OIL PERMIAN LLC, sent to th essing by PRISCILLA PEREZ o Title REGUL Date 08/29/2 DR FEDERAL OR STATE | A. Required sub mpletion in a r ing reclamatio s per foot fo 0/70 sand. d well with 2'-17085'. // 9 MOCD II Information he Carlsbad n 08/30/2019 ATORY CC 019 OFFICE U Septed for Jonathon Carlsbad Flut I willfully to m | bsequent reports must be new interval, a Form 316 n, have been completed : r DISTR n System (19PP3109SE) DMPLIANCE REP SE OF Record Shepard eld Office | Filed within 30 days 50-4 must be filed once and the operator has RECEIVED SEP 2 3 2019 ICTULARTESIAC SEP 1 0 2 | |

ریں Marathon Oil

Wellbore Schematic Well Name: SWEET TEA 24 29 31 SB FEDERAL 007H

| State/Prov NEW M | IEXICO | Prospect MALA | GA WILLOW LAKE | Well Subtype | Lat/Long Datum Latitude (*) NAD27 32.172980 | Longitude (*) -104.024857 | | | |
|------------------------|--|----------------------------|---|---|--|--|--|--|--|
| Well Conf HORIZ | iguration Type ONTAL | | Well Objective EXPLOITATION | Well Status COMPLETION | Ground Elevation (ft) 2,906.00 | KB-Ground Distance (II) 26.50k | | | |
| | | | HORIZONTAL - SWEET TEA 2 | 4 29 31 SB FEDERAL 007H, 5 | 5/24/2019 11:36:38 AM | · · · · · · · · · · · · · · · · · · · | | | |
| MD (ftKB) | TVD (ftKB) | Incl (°) | | Vertical schema | tic (actual) | ······································ | | | |
| 3.31 | 18.0 | 0.4 | | | | | | | |
| 25. E | 26.6 | 0.4 | Designation Comparison Comparison Market | | | l suis planet la francés di la servicie da plume des polas (1153) una la | | | |
| - 22.5 | 28.5 | 0.4 | Des:Conductor Cement; Depth MD: 106.5 ftKB; Date:3/12/ Des:Surface Casing Cement; E | 20197 | | | | | |
| 106 E | 106.6 | 0.4 | MD:26.5-416.0 ftKB; Date:3/28/ Des:Surface Casing Cement; E | 2019 | | nductor 1; OD:20.000 in; Depth MD:26.5-106.5 ftKB; | | | |
| 274.0 | 374.0 | 1.2 | MD:26.5-416.0 ftKB; Date:4/1/ | | Lengal.co.oo | it. | | | |
| 374,7 | 374.6 | 1.2 | | | | | | | |
| 27E.0 | 376.0 | 1.2 | | | | | | | |
| 576.0 | 376.3 | 1.2 | | | | | | | |
| 214.5 | 414.0 | 1.2 | | | | | | | |
| 216.3 | 416.0 | 1.2 | | | | rface; OD:13.375 in; Depth MD:26.5-416.0 ftKB; | | | |
| 2,642.0 | 2,642.6 | 1.4 | | Ę. | | | | | |
| 2,642.7 | 2,643.2 | · 1.4 | | | | | | | |
| 2,645 5 | 2,644.9 | 1.4 | | | | | | | |
| 2,629.5 | 2,689.2 | 1.1 | | | | | | | |
| 2,691.9 | 2,691.5 | 1.0 | | | | ermediate 1; OD:9.625 in; epth MD:26.4-2,691.8 ftKB; 38 ft | | | |
| 7.535.5 | 7,794.2 | 2.1 | · · | | | | | | |
| 7,825.1 | 7,814.4 | 3.1 | Des:Production Casing Cement; I MD:26.5-15,667.8 ftKB: Date:4/28 | | | | | | |
| 12,251.6 | 8,454.1 | 89.8 | | | | | | | |
| 12,372.0 | 8,454.1 | 89.8 | • • • • • • • • • • • • • • • • • • • | | | | | | |
| :5,5*8.7 | 8,468.2 | 90.5 | · · . · | | Í | | | | |
| 15,581,4 | 8,468.2 | 90.6 | | , je stalina se | 57 57 | | | | |
| 15,522.7 | 8,467.7 | 90.9 | | | | - | | | |
| 15,624.0 | 8,467.7 | 91.0 | | | | • | | | |
| 18,556,4 | 8,467.0 | 91.0 | | | No. 4: DateD | aduction 1: OD-5 500 in- | | | |
| :5,657,7 | 8,466.9 | 91.0 | | | | oduction 1; OD:5.500 in: epth MD:26.5-15,667.8 15,641.28 ft | | | |
| Directic | ins to Well: Fi | om the Mar | athon Office at 4111 Tidwell, Carlsbad, | NM head south on Tidwell Rd | toward US Hwy 285 N for 0.2 mile | 2S. | | | |
| Turn lei Turn lei | Turn left onto US Hwy 285 S, heading south, for 14.4 miles to Pulley Rd Turn left onto Pulley Rd, heading east, for 1.2 miles to a sharp curve to the left. | | | | | | | | |
| furn rig Turn rig | int onto a cali i <u>ht onto calic</u> i | che road, h he road, he | eading south, for 1.0 miles to a sharp cu ading south, for 1, 1 miles to the propo | rve to the right. sed lease rd for the Sweet Tea Page 1/1 | a Federal 24-29-31 SB#7H&WA#8 | H well pad location Report Printed: 5/24/2019 | | | |
| | | | · · · · · · · · · · · · · · · · · · · | | | · · · · · · · · · · · · · · · · · · · | | | |

| | | | | | | | | - 47 | MA | |
|---|--|--|---------------|---|--|---------------------------------------|---------------|------------------------------------|-------------|--|
| District 1 1625 N, French Dr., 1 Phone: (575) 393-616 District II 811 S, First SL, Artesi Phone: (575) 748-128 District III 1000 Rio Brazos Roa Phone: (505) 343-617 District IV 1220 S, SL Francis Di Phone: (505) 476-346 | il Fax: (575) 39 ia, NM 88210 33 Fax: (575) 74 d, Aztee, NM 87 78 Fax: (505) 33 ç, Santa Fe, NM | 3-0720 8-9720 410 , 4-6170 87505 | Ener | | State of New erals & Natur CONSERVAT 220 South St. Santa Fe, N | ION DIVISION Francis Dr. | | ERVAN ISTRICT 3 2019 Subr | mit one c | Form C-102 sed August 1, 2011 copy to appropriate District Office ENDED REPORT |
| | | | WELL LO | | | REAGE DEDIC | | | | ···· |
| | API Numbe | | | ² Pool Code ³ Pool Name | | | | | | |
| | -015-4 | <u> 15606</u> | | 9641 | 5 | WILLOW | LAKE, WEST | <u>r (bon</u> | E SPF | RING) |
| ⁴ Property (| Code | | | Property Name ⁶ Well Number | | | | | Vell Number | |
| | | | | SWEAT TEA 31 SB FEDERAL COM | | | | | | 7H |
| ⁷ OGRID No. | | | | ⁸ Operator Name | | | | | 5 | Elevation |
| 372098 | | | | MARATHON OIL PERMIAN LLC 2 | | | | | 2906' | |
| | | | | | " Surface | | | | | |
| UL or lot no. | Section | Township | Range | Lot Id | n Feet from the | North/South line | Feet from the | East | /West line | County |
| к | 31 | T24S | R29E | | 2400 | SOUTH | 2153 | WES | ST | EDDY |
| Bottom Hole Location If Different From Surface | | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Id | n Feet from the | North/South line | Feet from the | East | /West line | County |
| N | 6 | T25S | R29E | | 331 | SOUTH | 1980 | WES | ST | EDDY |
| 12 Dedicated Acres | s ¹³ Joint o | | Consolidation | Code 15 | Order No | · · · · · · · · · · · · · · · · · · · | · | | , | |
| 239.77 | | | | | | | | | | |

No allowable will be assigned to this completion untill all interests have been consolidated or a non-standard unit has been approved by the division.

| (| | | 1 | | | | |
|----------------|---|---------------------------|--|--------------|--|--|--|
| 10 | , ш | لبا | 571, 530, | KOP | | , | "OPERATOR CERTIFICATION |
| | -28- | 62 | | - SHL | | LE LOCATION FVL, SECTION 31 | I hereby certify that the information contained herein is true and complete to |
| | · | A | | 9 | NAD B3, SF | CS NH EAST | the best of my knowlege and behef, and that this organization either awas a |
| | | | | 663' 497' | LATI32.17307654N / | LDN:104.02528643₩ | warking interest or unleased mineral interest in the land including the |
| | | | | 656′ 645′ | X:595464.61' | CS NM EAST / Y1426778.06' | proposed bottom hale location or has a right to drill this well at this location |
| | 1 | FIRST - | | | ŧ | LDN 104.02479781W | pursuant to a contract with an owner of such a mineral or working interest. |
| | | TAKE PDINT | | | | DEPTH IN FEET | or to a voluntary pooling agreement or a compulsory pooling order |
| | | | 2570' | ·· | NAD 83, SPI X:636481.84' / | | heretgiare entered by the division. |
| | | (FARTHEST) | | 1 | LAT:32.17354497N / NAD 27, SPI | LON:104.02582430W | |
| | | DEPTH=8,573' | | 1 | X:595306.19' | Y 1426718.51 | ALL 8/28/2019 |
| | I | } | | | LAD32.1/2/9110N / | LUN104.02331033W | Signature Date |
| T-24-S | SECTION 36 | SECTION 31 | <u> </u> | | SECTION 31 | SECTION 32 | Adrian Covarrubias |
| T-25-S | SECTION 1 | SECTION 6 | | 1 | SECTION 6 | SECTION 5 | Printed Name |
| | | | · · · · · · · · · · · · · · · · · · · | 1 | | | |
| | 1 | | | | 1 | | |
| | 1 | | |] | I FIRST TA | i Ke point | E-mail Address |
| | | | | | 8,337' MEASURED NAD 83, SP(| DEPTH IN FEET | |
| | ORNER COORDINATE: D 83, SPCS NM EAS | | | | Xi636490.33' / LATi32.17291408N / | ' Yi426776,99' | SURVEYOR CERTIFICATION |
| A - X' 6 | 35808.14' / Y: 42 | 7103.85 | | | NAD 27, SPI | CS NM EAST | I hereby certify that the well location shown on this plat |
| C - X: 6 | 37143.80' / Y: 42 37140.02' / Y: 41 | 9151.27 | · · | | X:595306.19' / / LAT:32.17279116N / | | way way irom field notes of actual surveys made by |
| D – X: 6 | 35815.52' / Y: 41 | 9128.51 | | | | | |
| | CORNER COORDINATE | | | | 15,692' MEASURE | DTTOM HOLE LOCATION ~~~ D DEPTH IN FEET | me or the my upervision, and that the same is true |
| A - XI 5 | 594624.02' / Y: 42 | 27045.37' | | | | PCS NM EAST / Y1419470.76' | and engreet to the lost of my belief. |
| | 595959.65' / Y: 42 595955.69' / Y: 4 | | | | | / LDN:104.02587913W PCS NH EAST | CON ON OCC |
| | 594631.22' / Y: 4 | | | 1 | X:595302.10' | / Y:419412.43' / LON:104.02539113V | - CARCARE ALA |
| | l | (NEAREST)- | b | | LA 1132.13270865N | | Date of Superce A |
| | | MEASURED DEPTH=15,116' | | | | 4 | me of the merrision, and that the same is true and targed to the tast of my belief. Date of Street TAT Signature and Sen of Professional Survey |
| | | | | 672' | | 1 | WCE OS WO TO |
| | | LAST TAKE | $\overline{\mathbf{N}}$ | | | | AT THE ABE UN APT |
| | | 1980' | | 655' | I SECTION 6 | SECTION 5 | 1 2 0 0 0 SE V 1 |
| | SECTION 1 | SECTION 6 | | <u>م</u> | SECTION 7 | SECTION 8 | OF THE RECORDED FOR |
| | SECTION 12 | SECTION 7 | 1 | 1 | · SECTION / | SECTION 0 | |
| | 1 | I | 331, | 1 | 1 | | Certificate Number |
| | | | <u> </u> | 1 | | 1 | |
| INSTANCES /ADE | AS RELATIVE TO N | | | | | | |

CONVERGENCE: 0.1640810694'; NOTE; ALL DIMENSIONS IN U.S. FEET