Form 3150-5 (June 2015)

UNITED STATES Carlsbad Field Office DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY	5. Lease Serial No. NMLC064827A					
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. 891000558X		
Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. JAMES RANCH UNIT DI1A 204H					
Name of Operator XTO PERMIAN OPERATING	9. API Well No. 30-015-43240-00-X1					
3a. Address 6401 HOLIDAY HILL ROAD B MIDLAND, TX 79707	10. Field and Pool or Exploratory Area LOS MEDANOS					
4. Location of Well (Footage, Sec., T	11. County or Parish, State					
Sec 21 T22S R30E SENW 14 32.225455 N Lat, 103.531020	EDDY COUNT	Y, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATUR	RE OF NOTICE	, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent Subsequent Report	□ Acidize	□ Deepen	☐ Produc	tion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fractu	ring 🗖 Reclam	nation	■ Well Integrity	
	☐ Casing Repair	■ New Construction	n 🗖 Recom	plete	Other	
☐ Final Abandonment Notice	□ Change Plans	Plug and Abando	on 🗖 Tempo	rarily Abandon	Production Start-up	
	☐ Convert to Injection	□ Plug Back	☐ Water l	Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, will be performed or provide operations. If the operation re andonment Notices must be fil	, give subsurface locations and the Bond No. on file with BLI esults in a multiple completion	measured and true v M/BIA. Required su or recompletion in a	ertical depths of all perti- absequent reports must be new interval, a Form 310	nent markers and zones. e filed within 30 days 60-4 must be filed once	
XTO Permian Operating LLC and first production on the reference	respectfully submits this serenced well.	•				
03/23/19 - 03/25/19 Run CBL 10,630' to surf. Test 04/01/19 - 04/24/19	csg to 7400 psi for 30 mi	in (good). G C	9/26/	// ? . MMOCD NW (DIL CONSERVATIO ARTESIA DISTRICT	
Perf interval 11,080' - 20,960', 533,732 bbls wtr, 5098 gal aci		SEP 2 3 2019				
04/30/19 - 05/04/19 Install BOP, test (good). Drill o	out CFPs. RD CTU				RECEIVED	

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #482545 verified by the BLM Well Information System

For XTO PERMIAN OPERATING LLC, sent to the Carlsbad

	Committed to AFMSS for process	ing by PRISCILLA	PEREZ on 09/10/2019 (19PP3292SE)	
Name (Printed/T	yped) TRACIE CHERRY	Title	REGULATORY COORDINATOR	
Signature	(Electronic Submission)	Date	09/09/2019	
	THIS SPACE FOR	FEDERAL OR	STATE OFFICE USE	
Approved By		Title	Accepted for Record	SEP 1 2 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jonathon Shepard Carlsbad Field Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #482545 that would not fit on the form

32. Additional remarks, continued

05/10/19 - 05/22/19 RIH w/pkr to 9920', set. Verify setting. RIH w/5.5, L-80 tbg and GLV. Circulate pkr fluid. Land tbg in WH. Secure well.

06/11/19 RIH w/chisel. Rupture disk. Turn well to flowback

07/12/19 First oil production

W