## UNITED STATES DEPARTMENT OF THE INTERIOR ISDAM FIELD BUREAU OF LAND MANAGEMENT ISDAM FIELD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enterant April 200335

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April 200335

se Serial No. 000 00335

SUBMITIN	ns on page 2	e 2 7. If Unit or CA/Agreement, Name and/or No.			
Type of Well			8. Well Name and No. OGDEN 20509 29-32 FED COM 4H		
Name of Operator     BTA OIL PRODUCERS LLC	REDDELL om	9. API Well No. 30-015-45395-00-X1			
		hone No. (include area code) 432-682-3753		Field and Pool or Exploratory Area     PURPLE SAGE-WOLFCAMP (GAS)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County	or Parish, State	
Sec 29 T23S R28E NWNE 270FNL 1820FEL 32.282574 N Lat, 104.106863 W Lon			EDDY	COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES) TO IN	NDICATE NATURE O	F NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Re	esume) 🔲 Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	Other     ■	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Aband	on Hydraulic Fracture	
	☐ Convert to Injection	□ Plug Back	■ Water Disposal	•	
testing has been completed. Final A	d operations. If the operation results in bandonment Notices must be filed only final inspection	a multiple completion or reco after all requirements, includ	mpletion in a new interval, a ing reclamation, have been o	Form 3160-4 must be filed once ompleted and the operator has	
testing has been completed. Final A determined that the site is ready for 06/08/2019 - 06/25/2019: MIF	bandonment Notices must be filed only	after all requirements, includ	ing reclamation, have been of source test fractiron.	a Form 3160-4 must be filed once ompleted and the operator has	
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