Form 3160-5 (June 2015)

## UNITED STATES CALISDAD FIELD OF THE INTERIOR BUREAU OF LAND MANAGEMENT OF A -4 - .

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS A RICESIE Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM41646  6. If Indian, Allottee or Tribe Name		
Type of Well     ☐ Gas Well ☐ Other				8. Well Name and No. ROSS DRAW 25-36 FED 101H		
Name of Operator     XTO ENERGY INCORPORATED     E-Mail: joanne_baltier@xtoenergy.com  Contact: JOANNE BALTIER E-Mail: joanne_baltier@xtoenergy.com				9. API Well No. 30-015-45587-00-X1		
3a. Address	Phone No. (include area code)					
6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707		: 432-620-4322		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T		11. Cou	nty or Parish, Stat	e ,		
Sec 24 T26S R29E SWSW 22 32.020538 N Lat, 103.942612		EDD	Y COUNTY, N	MM		
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, REPOR	T, OR OTHE	R DATA	
TYPE OF SUBMISSION		ТҮРЕ ОР	ACTION			
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start	/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	· , (	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete		☑ Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Aba	Temporarily Abandon Drilling		
·	☐ Convert to Injection	njection Plug Back Water Dis			•	
following completion of the involved testing has been completed. Final Al determined that the site is ready for f  Spud Date: 06/30/2019  06/30/2019 to 07/02/2019  Drill 17-1/2? hole to 540?. Set returns to surf. Ran TS. TOC: csq to 1500psi. Good test.	nandonment Notices must be filed on inal inspection.  13-3/8? 68# J-55 BTC surface	ally after all requirements, includ  Accepted the csq at 535?. Cmt w/167	ing reclamation, have been 9706 differ record • Nivid	en completed and octoor	the operator has  CONSERVATION	
07/02/2019- 07/05/2019:					P 2 3 2019	
Drill 12-1/4? intermediate hole Class C, circ 803sx to surf w/f	e to 2962?. Set <u>9-5/82 40# J-5</u> ull returns. WOC. Tested csg	<u>5 LTC csg at 295</u> 2?. Cmt to 15 <u>00psi, 30m</u> ins (good	csg w/ <u>2078sx</u> ).	. SE	r & 3 Zuis	
07/05/2019- 07/20/2019:		•		i: R	ECEIVED	
		MB.	•			
14. I hereby certify that the foregoing is	Electronic Submission #4833	NCORPORATED, sent to th	ne Carlsbad	36SE)		
Name (Printed/Typed) JOANNE		- 1 · .	ATORY ANALYST	•	÷	
Signature (Electronic S	Submission)	Date 09/13/20	019			
	THIS SPACE FOR I	EDERAL OR STATE	OFFICE USE		·	
Approved By		Title Acc	cepted for Re		\$EP 1 7 2019	
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu		Jonathon Shepa Carlsbad Field Offi				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crimstatements or representations as to ar	e for any person knowingly and ny matter within its jurisdiction.	willfully to make to any	department or age	ency of the United	

## Additional data for EC transaction #483335 that would not fit on the form

## 32. Additional remarks, continued

Drill 8-3/4? hole to 10070? Motor failure(bit and motor shaft left in hole). Fishing attempts unsuccessful. PUH, to 9474 deviate and drill to 9906. Set 7? 32# HCP-110 BTC csg at 9903? Cmt csg w/562sx Class C lead &539 sx Class C 2nd lead & 270sx Class C Tail. Tested csg to 2500psi, 30mins (good).

07/20/2019- 08/01/2019: Drill 6? production hole to 17230. Set 4-1/2? Liner 13.5# HCP-110 GBCD. 9258-17230. Cmt w/916sx Class H, cmt to surface.

Rig Release: 08/01/19