form 370-5 June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
SUNDRY NOTICES AND REPORTS ON A HIS Dad Field					5. Lease Serial No.	or Tribe Name
	· · · · · · · · · · · · · · · · · · ·			Artesi	ล	reement, Name and/or No.
	RIPLICATE - Other inst		age z		0.001000	
1. Type of Well S Oil Well Gas Well Other					8. Well Name and N ROCK RIDGE F	EDERAL BSS 7H
2. Name of Operator Contact: CINDY COTTRELL MURCHISON OIL & GAS LLC E-Mail: ccottrell@jdmii.com					9. API Well No. 30-015-45731	
3a. Address 3b. Phone No. LEGACY TOWER ONE 7250 DALLAS PKY, STE 1400 Ph: 972.931 PLANO, TX 75024-5002 Ph: 972.931			(include area code) .0700		10. Field and Pool o WILLOW LAK	r Exploratory Area E-BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			· · ·		11. County or Parisl	n, State
Sec 30 T24S R29E NENE 785FNL 250FEL 32.193611 N Lat, 104.015999 W Lon			. '	:	EDDY COUN	ГҮ, NM
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	E NATURE O	F NOTICE,	REPORT, OR OT	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	□ Acidize	Deej 🗖	en .	D Producti	on (Start/Resume)	□ Water Shut-Off
-	Alter Casing Hydraulic Fractur		aulic Fracturing	Reclamation Well Integrity		
🛛 Subsequent Report	Casing Repair	🗖 New	New Construction		Recomplete Recomplete Drilling One	
Final Abandonment Notice	 Change Plans Convert to Injection 				arily Abandon isposal	Drilling Operations
6/10/19: Spud well. 6/11/19: TD 16 in. hole at 390 Class C w/2% CaCl yield 1.34. OK. 6/12/19: WOC 32 hrs. Resum 6/13/19: TD 12.25 in hole at 27 6/14/19: Cmt w/720 sx Class C surface.	Circulated 126 sx cmt t e drilling. '90 ft. Ran 65 jts <u>9.625 ir</u> yield 1.82; tail w/240 sx	<u>to surfac</u> e. Tes n. 36# J55 csc < Class C yield	set at 2,775 ft. 1.34. Circulate	<u>& held 30</u> m ed 249 sx to	Accepted for fee NIM (
6/15/19: Test csg to <u>1000 psi & held 30 m</u> in; OK. WOC 28 hrs. Drill 5 ft. to 2795 ft. and perform FIT w/12.0 EMW, 290 psi held for 30 min; OK. 6/26/19: TD 8.5 in. hole at 13,140 ft. Ran <u>329 its 5.5 in. 20# P110 csg set at 13,120</u> ft. 6/27/19: Cmt w/ <u>590 sx Class H v</u> ield 2.76; tail w/1200 sx Class H vield 1.29.						ARTESIA DISTRICT
6/27/19: Cmt w/ <u>590 sx Class H</u>	Lyield 2.76; tail w/1200 s	sx Class H yie	d 1.29.	· ·	B	RECEIVED
14. I hereby certify that the foregoing is	Electronic Submission #	478384 verifie	by the BLM We	II Information	System	
For MURCHISON OIL & GA Committed to AFMSS for processing by PR			CILLA PEREZ o	e Carisbad n 08/19/2019 ((19PP3001SE)	
Name (Printed/Typed) LUKE PUN	1PHREY		Title OPERA	TIONS ENG	INEER	
Signature (Electronic S	ubmission)		Date 08/15/2	019		
·····	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE	
Approved By					or Record	AUG 2 2 201
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jonathon Shepard Carlsbad Field Office Office			
which would entitle the applicant to conduc				willfully to me	ke to any department	or agency of the United
which would entitle the applicant to conduc	J.S.C. Section 1212, make it a atements or representations as	s to any matter wi	thin its jurisdiction.	i winnuny to ma		
which would entitle the applicant to conduc Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st (Instructions on page 2)	J.S.C. Section 1212, make it a atements or representations as SED ** BLM REVISE	s to any matter wi	thin its jurisdiction.			

Additional data for EC transaction #478384 that would not fit on the form

32. Additional remarks, continued

6/28/19: Released rig at 1800 hrs.

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