BU)	UNITED STATES PARTMENT OF THE IN REAU OF LAND MANA	TERIOR EEMENIChad II	ield Office	OMB NO Expires: Jar	PPROVED 1004-0137 nuary 31, 2018
SUNDRY N Do not use this	OTICES AND REPO form for proposals to Use form 3160-3 (APL	RTS ON WELLS	ring 6. If in	NM0415461 idian, Allottee or	Tribe Name
			7. If U		nent, Name and/or No.
1. Type of Well	SUBMIT IN TRIPLICATE - Other instructions on page 2			8910124050 8. Well Name and No.	
Oil Well Gas Well Other     Contact: CINDY H MURILLO				OLD INDIAN DRAW 3 9. API Well No.	
CHEVRON USA INCORPORATED E-Mail: CHERRERAMURILLO@CHEVRON.COM			ОМ 30-	30-015-21504-00-S1 10. Field and Pool or Exploratory Area	
3a. Address         3b. Phone No.           6301 DEAUVILLE BLVD         Ph: 575.263           MIDLAND, TX 79706         Fx: 575.263			INDIAN DRAW		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State EDDY COUNTY, NM		
Sec 19 T22S R28E NWNE 660FNL 1980FEL			EU		, NW
12. CHECK THE APP	PROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTICE, REPOI	RT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent		Deepen	Production (Star	rt/Resume)	□ Water Shut-Off
Subsequent Report	<ul> <li>Alter Casing</li> <li>Casing Repair</li> </ul>	Hydraulic Fraction New Construction	ē —		Well Integrity Ø Other
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Aband Plug Back	on	andon	Venting and/or Fla
OLD INDIAN DRAW #7 30-0 OLD INDIAN DRAW #8 30-0 OLD INDIAN DRAW #9 30-0 OLD INDIAN DRAW #9 30-0	/E OF SOUR GAS (-40, VED FLARE STACK. TH JGH THE REMAINING E	000 PPM H2S CONTEN IS LOW VOLUME FLAI CONOMIC LIFE OF TH TH API#'S.	IT, THAT IS NOT FEASI RING WILL CONTINUE 1	BLE TO SWE TO REDUCE JNIT. NM OIL ART ECOIO SE	ETEN AND OVER TIME CONSERVATIO ESIA DISTRICT
14. I hereby certify that the foregoing is t	rue and correct.		NMOLU		FCEIVED
Comr	Electronic Submission #478255 verifie For CHEVRON USA INCORPC Committed to AFMSS for processing by PRI Name (Printed/Typed) CINDY H MURILLO		nt to the Carlsbad	995SE)	
Signature (Electronic Su	Signature (Electronic Submission)		/15/2019		
	THIS SPACE FC	R FEDERAL OR ST	ATE OFFICE USE		
Approved By /s/ JO	nathon Sheparc	Title	ralaum En il	ne	AUG102 3 20
Conditions of approval, if any, are attached. certify that the applicant holds legal or equi	Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.		الميلون في موجد المراجع		
Title 18 U.S.C. Section 1001 and Title 43 U	U.S.C. Section 1212, make it a atements or representations as	crime for any person knowing to any matter within its jurisc	gly and willfully to make to any iction.	y department or a	agency of the United
States any false, fictitious or fraudulent sta					
States any false, fictitious or fraudulent sta	SED ** BLM REVISED	) ** BLM REVISED **	BLM REVISED ** BL		) **

## 32. Additional remarks, continued

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OLD INDIAN DRAW #16	30-015-21959
OLD INDIAN DRAW #19	30-015-22079
OLD INDIAN DRAW #22	30-015-22102

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.