NM OIL CONSERVATION				
Submit One Copy To Appropriate District P 20 2019 State of New Mexico	Form C-103 Revised November 3, 2011			
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-015-27338			
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name CONTINENTAL A STATE			
1. Type of Well: X Oil Well Gas Well Other	8. Well Number #15			
2. Name of Operator EOG RESOURCES, INC	9. OGRID Number 7377			
3. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702	10. Pool name or Wildcat			
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the NORTH line and <u>1980</u> feet from the <u>EAST line</u>				
Section 16 Township 19S Range 29E NMPM County EDDY				
<ul> <li>11. Elevation (Show whether DR, RKB, RT, GR, etc. 3362' GL</li> <li>12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D</li> </ul>				
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:			
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRI         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT	— — —			
OTHER:       Image: Location is ready for OCD inspection after P&A         Image: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.         Image: Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
X The location has been leveled as nearly as possible to original ground contour and has	been cleared of all junk, trash, flow lines and			
other production equipment. A characteristic of the second state o				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
$\mathbf{X}$ All metal bolts and other materials have been removed. Portable bases have been remote to be removed.)	ved. (Poured onsite concrete bases do not have			
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE Kay Madder TITLE: REGULATORY SP	ECIALIST DATE 9/17/2019			
TYPE OR PRINT NAME: KAY MADDOX E-MAIL: <u>kay_maddox@eogresources.</u> For State Use Only	<u>com</u> PHONE: _432-686-3658			
APPROVED BY: Reference TITLE STAFF M,	DATE 10/9/19			

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Conditions of Approval (if any):

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X	Mi	DATE /

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