Submit 1 Copy To Appr Office		State of New Mexico		Form C-103		
<u>District I</u> – (575) 393-6161 Ene		ergy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		L CONSERVATION DIVISION		30-015-45278 45279		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178		1220 South St. Francis Dr.		5. Indicate Type of STATE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> ~ (505) 476-3460			Santa Fe, NM 87505		FEE Lease No.	
1220 S. St. Francis Dr., 87505		•		o. state on a cus	Dease 110.	
	SUNDRY NOTICES AN	D REPORTS ON WELLS		7. Lease Name or U	Jnit Agreement Name	
(DO NOT USE THIS F DIFFERENT RESERV PROPOSALS.)	ORM FOR PROPOSALS TO PORTION FOR THE PROPERTY OF THE PROPERTY	DRILL OR TO DEEPEN OR PLU OR PERMIT" (FORM C-101) FO	LL OR TO DEEPEN OR PLUG BACK TO A PERMIT" (FORM C-101) FOR SUCH		Palmillo 21 State COM	
1. Type of Well: Oil Well Gas Well Other				8. Well Number 227H		
2. Name of Operat Apache Corporation					9. OGRID Number 873	
3. Address of Operator				10. Pool name or Wildcat		
	k Lane, Suite 1000 Mid	land, TX 79705			Winchester Bone Spring West (97569)	
4. Well Location						
Unit Lette		feet from the North	line and 370			
Section 2		Township 19S Rar evation (Show whether DR,	nge 28E		County Eddy	
11 111	III. Ele					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NC	TICE OF INTENTI	ON TO:	SUB	SEQUENT REP	ORT OF:	
PERFORM REME		AND ABANDON	REMEDIAL WORK		LTERING CASING	
TEMPORARILY AE		GE PLANS	COMMENCE DRI	-	AND A	
PULL OR ALTER C		PLE COMPL	CASING/CEMENT	ГЈОВ 🗌		
DOWNHOLE COM CLOSED-LOOP SY				•		
OTHER:			OTHER: new drill		[7]	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
proposed oc	mpretion of recompletio	····				
Apache completed the following work 8/2/19- perform casing test to 6,100 psi toe sleeve opened at 8,213psi						
8/2- 8/10/19 perf 7481-12070 and frac stages1-27 TLR=163,785 bbl, 100mesh=5,656,310 lbs,20/40 =1,234,500 lbs						
8/14-8/15/19 drill out p 8/26/2019- run 2 7/8 tı				200		
8/27/2019 wait on faci	lities			NM OIL	CONSERVATION	
9/23/2019 Turn well over to production					TESIA DISTRICT	
				U	CT 0 3 2019	
				F	RECEIVED	
5 15					7	
Spud Date: 12/7/2	2018	Rig Release Date	2/2/2019			
					M	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
U		1				
SIGNATURE W	W 4 4 //1	TITLE Sr. Staff	Reg Analyst	DAT	E 10/1/2019	
T	Alicia Fulton		alicia fulton@anash			
Type or print name	nicia i uitori	E-mail address:	alicia.fulton@apach	PHO1	VE: (432) 818-1088	
	/		~		. / /	
APPROVED BY:		TITLE TAT	t mg-	DATE	10/9/19	
Conditions of Appro	vai (if any):		/			