Submit I Copy Office	To Appropriate District							<b>*</b>	~ 100
5 711 IS F	To Appropriate District		State of New	w Mexico				Form (	
<u>District I</u> – (57:	· ·	Ener	gy, Minerals and	l Natural R	esources	WELL API		vised July 1	8, 2013
1625 N. French <u>District II</u> – (57	n Dr., Hobbs, NM 88240 75) 748-1283	011	CONCEDUAT			30-015-4528			
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			OIL CONSERVATION DIVISION 1220 South St. Francis Dr.				Type of Lease		
1000 Rio Brazo	os Rd., Aztec, NM 87410	)	Santa Fe, N		Jr.	STAT		EE	
	05) 476-3460 ncis Dr., Santa Fe, NM		Santa I C, IV	IN 07505		6. State Off	& Gas Lease 1	NO.	
87505	SUNDRY NO	OTICES AND	REPORTS ON W	'ELLS		7. Lease Na	me or Unit Ag	reement N	ame
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						PALMILLO 21 STATE COM			
PROPOSALS.) 1. Type of Well: Oil Well  Gas Well  Other						8. Well Number 326H			
2. Name of Operator Apache Corporation						9. OGRID Number 873			
3. Address							ne or Wildcat		
	s Airpark Lane, Suite	e 1000 Midlan	d, TX 79705				R;BONE SPR	ING WES	г
4. Well Loc	_								
	it Letter D	. 715	feet from the N		line and 360	fee	et from the $\underline{W}$		line
	tion 21		Township 19S	Range 2		NMPM	County	EDDY	
		🔆 🕴 II. Eleva	ition <i>(Show whethe</i> 3474 G		, <i>RT</i> , <i>GR</i> , etc.)		1991年1月1日 1991年1月1日 1991年1月1日		
		> 749(BROS /							
	12. Chec	k Appropria	te Box to Indica	ate Nature	e of Notice,	Report or O	ther Data		
				1		•		~-	
PERFORM	NOTICE OF REMEDIAL WORK		N TO: ND ABANDON		SUB: MEDIAL WORI			UF: NG CASIN	
PULL OR A	LTER CASING		.E COMPL		SING/CEMENT				
DOMANIA									
				-					·
CLOSED-LC									
CLOSED-LO OTHER:	DOP SYSTEM		tions. (Clearly sta	]   011	HER: new wel	II		ing estima	ted date
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