	propriate District	S	tate of New M	1exico		For
Submit 1 Copy To Ap Office	propriate District					
District I - (575) 393-		Energy, M	1inerals and Na	tural Resources	·	Revised Ju
1625 N. French Dr., H					WELL AI	
<u>District II</u> – (575) 748 811 S. First St., Artesi		OIL CO	NSERVATIO	N DIVISION	30-015-45	
District III - (505) 334	4-6178	122	0 South St. Fr	ancis Dr.		Type of Lease
1000 Rio Brazos Rd., District IV - (505) 47			Santa Fe, NM			ATE 🔽 FEE [Dil & Gas Lease No.
$\frac{District TV}{1220 \text{ S. St. Francis Dr}}$				0,202	0. State C	n & Gas Lease No.
87505						
	SUNDRY NOTICI	ES AND REPO	ORTS ON WELI	_S	7. Lease	Name or Unit Agreemen
	FORM FOR PROPOSA VOIR. USE "APPLICA"				RICK DEC	KARD 4 WXY STATE
PROPOSALS.)	VOID ODE ATTEICA	non i ok i Ekk		100 30011		Astate 25
1. Type of Well:		as Well 🔽 🤇	Other		8. Well N	lumber 6H
2. Name of Operation	ator				9. OGRII	O Number
Marathon Oil Perm					372098	
3. Address of Op		- 0				name or Wildcat
•	t., Houston, TX 770	56	······			SAGE; WOLFCAMP (GA
4. Well Location	С	820	NOF	атн	1652	WEST
Unit Lett	er:	feet f	rom the	line and		feet from the
Section	4	Towr		Range 28E	NMPM	County E
		11. Elevation (R, RKB, RT, GR, e	'c.)	
			. 299	9' GL		All second s
		MULTIPLE CO	MPL 🗌	CASING/CEME	NIJOB	
DOWNHOLE CON CLOSED-LOOP S OTHER: 13. Describe p of starting proposed of Marathon Oil Pe	MMINGLE	ed operations.). SEE RULE upletion. d tubing as follow	(Clearly state al 19.15.7.14 NMA	OTHER: l pertinent details, a AC. For Multiple C	TUB and give pertin	ING DETAIL lent dates, including esti Attach wellbore diagram
DOWNHOLE CON CLOSED-LOOP S OTHER: 13. Describe p of starting proposed of Marathon Oil Pe	MMINGLE SYSTEM oroposed or complet any proposed work completion or recom	ed operations.). SEE RULE upletion. d tubing as follow	(Clearly state al 19.15.7.14 NMA	OTHER: l pertinent details, a AC. For Multiple C	TUB and give pertin	ING DETAIL ent dates, including esti
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