Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resource		Form C-103 Revised July 18, 2013
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District First St.</u> Artesis NM 88210	AMENDED REP OIL CONSERVATION	PORT I DIVISION	WELL API NO. 30-015-45364
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fran	1-	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLI ICATION FOR PERMIT" (FORM C-101) FO	UG BACK TO A	7. Lease Name or Unit Agreement Name BRAINARD 12
1. Type of Well: Oil Well	Gas Well Other	>	8. Well Number #2H
2. Name of Operator LIME ROCK RESOURCES II-	A, L.P.		9. OGRID Number 277558
3. Address of Operator		•	10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sul	livan, Farmington, NM 87401		Red Lake, Glorieta-Yeso (51120)
4. Well Location			
Unit Letter K : 1575 feet from the SOUTH line and 1540 feet from the WEST line			
Section 12		Range 26-E	NMPM Eddy County
	11. Elevation (Show whether DR, 3295' GL	, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
<u>_</u> 1		1	EQUENT REPORT OF:
		REMEDIAL WORK COMMENCE DRILL	☐ ALTERING CASING ☐ ING OPNS. ☑ P AND A ☐
PULL OR ALTER CASING	_	CASING/CEMENT	_
DOWNHOLE COMMINGLE	_		
CLOSED-LOOP SYSTEM			
OTHER: 13. Describe proposed or completed or	perations. (Clearly state all pertinent details	OTHER: Spud & S	Surface Casing School Case of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Spud well on 8/12/19. Drilled 12-1/4" hole to 1250'. On 7/30/19, landed 9-5/8" 36# J-55 csg @ 1246'. Cmted lead w/355 sx (856 cf) "C" cmt w/1% Cacl2, 3#/sx Kolite, 0.25#/sx fibrous LCM, & 2% extender. Tailed w/185 sx (248 cf) "C" cmt 1% Cacl2, 3#/sx kolite, &			
0.25#/sx fibrous LCM. Circ 128 sx cmt to surface. WOC. On 8/12/19, PT 9-3/8" surface csg to 1180 psi for 30 min-OK.			
		95/8	_ ·
Spud Date: 8/12/19	Drilling Rig Releas	se Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Mila	TEXARES TITLE Petro	oleum Engineer - Ager	nt DATE <u>9/30/19</u>
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573 For State Use Only			
APPROVED BY:	TITLE STATE	A nz	DATE 10/8/19
Conditions of Approval (if ally).		V	NM OIL CONSERVATION

NM OIL CONSERVATION ARTESIA DISTRICT

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