

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-46009
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LEAVITT 13
8. Well Number #2H
9. OGRID Number 277558
10. Pool name or Wildcat Red Lake, Glorieta-Yeso (51120)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
LIME ROCK RESOURCES II-A, L.P.

3. Address of Operator
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location
Unit Letter D : 495 feet from the NORTH line and 498 feet from the WEST line
Section 18 Township 18-S Range 27-E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3288' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☒
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Spud & Surface Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well on 7/11/19. Drilled 12-1/4" hole to 1228'. On 7/12/19, landed 9-5/8" 36# J-55 csg @ 1228'. Csg became stuck & unable to circ. Ray Podany w/NMOCD approved the following SQ procedure on 7/12/19. Perfed SQ holes @ 1150', but still no circ. Perfed SQ holes @ 1097', but still no circ. Perfed SQ holes @ 510' & established circ. Cmted w/260 sx (512 cf) "C" cmt w/2% (PF1) Cacl2 & 0.125#/sx (PF29) cellophane. Tailed w/200 sx (268 cf) "C" cmt. Circ 81 sx cmt to surface. WOC. Well still flowing 2 gpm of fresh water.

Mike Bratcher w/NMOCD approved the following procedure on 7/13/19. Topped off csg annulus w/cmt. Drilled out cmt & CO to float collar @ 1197'. At 1160', spotted a balance plug of 20 sx (27 cf) "C" cmt w/2% Cacl2. Set a 9-5/8" cmt ret @ 1065' & SQ w/50 sx (67 cf) cl "C" cmt. WOC. Drilled out cmt, cmt ret @ 1065' & cmt to 1173'. Ran CBL from 1172', which indicated good bond throughout 9-5/8" csg. Csg PT failed.

Reviewed CBL w/Ray Podany w/NMOCD who approved the following procedure on 7/16/19. Using PKR, located csg leaks below 448'. Set 9-5/8" CBP @ 570'. Set 9-5/8" cmt ret @ 484' & SQ w/75 sx (180 cf) cl "C" cmt w/2% Cacl2 & tail w/25 sx (34 cf) cl "C" cmt. Drilled out cmt & cmt ret @ 484' & PT 9-5/8" csg to 600 psi for 30 min-OK. Drilled out CBP @ 570' & CO to float collar @ 1175'.

Discussed well w/Ray Podany w/NMOCD who restated that the cmt on the 5-1/2" csg should be circ to surface.

Spud Date: 7/11/19

Drilling Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 7/19/19

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: [Signature] TITLE Staff W/ DATE 10/9/19 ✓
Conditions of Approval (if any):