District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

	ank covered by a "general plan"? Yes X No oit or below-grade tank X Closure of a pit or below-grade	- 41-		
Operator: Yates Petroleum CorporationTelephone: _505-748-4500e-mail a Address: _105. South 4 th street, Artesia, N.M. 88210 Facility or well name: Preston Federal #2 API: 30-015-23903 U/L or Qtr/Qtr (County:Eddy	ddress: mikes@ypc.com			
Pit Type: Drilling X Production □ Disposal □ Work over □ Emergency □ Lined X Unlined □ Liner type: Synthetic □ Thickness NA Clay □ Pit Volume NA _bbl	Below-grade tank Volume:bbl Type of fluid:CD-ARTESI Construction material: Double-walled, with leak detection? Yes			
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Loss than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)X		
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Ycs No	(20 points) (0 points)X		
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)X		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's rela burying in place) onsite X offsite ☐ If offsite, name of facility	. (3) Attach a general description of remove ground surfaceft. and attach sample reso	dial action taken including remediation start date and		
Additional Comments: Registration for Encapsulation trench. An encapsulation contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetism the encapsulation trench will then be backfilled back to grade using a min. of 3 Division before pit closure actions began. The closed drilling pit area will be reseeded using B.L.M. recommended seed multiple pit closure start date will by NA end date NA.	n trench will be excavated and lined with a 12 mil. Synthosic liner will then be placed over the pit contents with a mil. S' of clean soil and like material. A one call & 48 hour no	in. of a 3' over lap of the underlying trench area.		
I hereby certify that the information above is true and complete to the best of m been/will be constructed or closed according to NMOCD guidelines, a g Date:	nature Trace Stullfield. lieve the operator of liability should the contents of the pi	or oved plan □. t or tank contaminate ground water or otherwise ate, or local laws and/or regulations.		
Approval: Printed Name/Title	Signature	MAY 1 6 2006 Date:		

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Approval: Printed Name/Title

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Form C-144

Date: MAY 1 6 2006

June 1, 2004

office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes X No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank X Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mail address: mikes@ypc.com Address: 105. South 4th street, Artesia, N.M. 88210 Facility or well name: Preston Federal #2 API: 30-015-23903 U/L or Qtr/Qtr G_Sec 34 T_20e R 24e County: Eddy Latitude 32.53146 Longitude 104.57361 NAD: 1927 1983 X RECEIVED Surface Owner: Federal X State Private Indian Below-grade tank Type: Drilling X Production Disposal Volume: bbl Type of fluid: こってに、文は十四かろ Work over ☐ Emergency ☐ Construction material: Lined X Unlined Double-walled, with leak detection? Yes If not, explain why not. Liner type: Synthetic Thickness NA Clay Pit Volume NA bbl Loss than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal high 50 feet or more, but less than 100 feet (10 points) water elevation of ground water.) 100 feet or more (0 points)X (20 points) Wellhead protection area: (Less than 200 feet from a private domestic water No (0 points)X source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points)X 0 points Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite X offsite If offsite, name of facility ___. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🔲 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Worlplan closure for Encapsulation trench. An encapsulation trench will be excavated and lined with a 12 mil. Synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be placed over the pit contents with a min. of a 3° over lap of the underlying trench area. The encapsulation trench will then be backfilled back to grade using a min. of 3' of clean soil and like material. A one call & 48 hour notice will be provide to the Oil Conservation Division before pit closure actions began The closed drilling pit area will be reseeded using B.L.M. recommended seed mixture for the area. Pit closure start date will by NA end date NA I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \Box , a general permit X, or an (attached) alternative OCD-approved plan \Box . Date: _5/16/2006 Signature Mile Stillfill Printed Name/Title Mike Stubblefield/Regulatory Agent Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature

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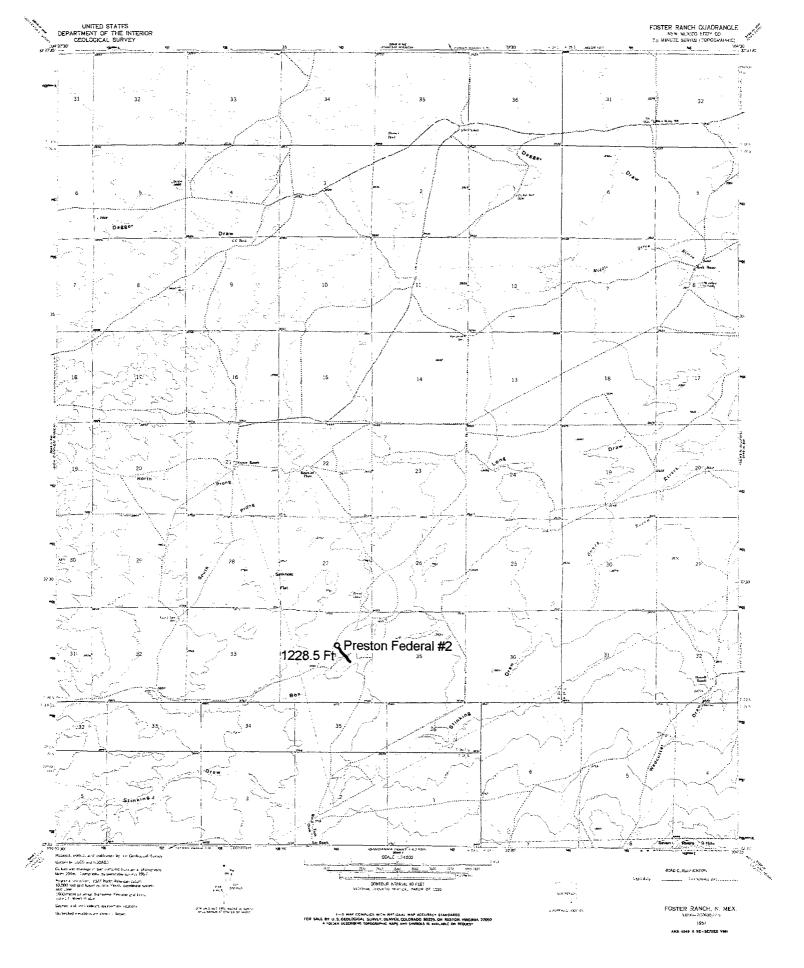
Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes X No
Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank X

Operator: Yates Petroleum Corporation_Telephone: _505-748-4500_e-mail ac	ddress: mikes@ypc.com				
Address: _105. South 4 th street, Artesia, N.M. 88210 Facility or well name: Preston Federal #2 API: 30-015-23903 U/L or Qtr/Qtr G_Sec 34 T_20e R_24e R_24e					
County: Eddy Latitude 32.53146 Lo		I the first A man			
Surface Owner: Federal X State Private Indian	MAY 1 6 2006				
		している日十年の小			
Pit					
Type: Drilling X Production Disposal D	Volume:bbl Type of fluid:				
Work over ☐ Emergency ☐	Construction material:				
Lined X Unlined					
Liner type: Synthetic Thickness NA Clay					
Pit Volume NA _bbl					
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)			
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)			
water elevation of ground water.)	100 feet or more	(0 points)X			
Wellhead protection area: (Less than 200 feet from a private domestic water	Ycs	(20 points)			
source, or less than 1000 feet from all other water sources.)	No	(0 points)X			
source, or less talk 1000 feet from all other water sources.)					
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
	200 feet or more, but less than 1000 feet	(10 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)X			
	Ranking Score (Total Points)	0 points			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relat	tionship to other equipment and tanks. (2) Indicate disposa	l location: (check the onsite box if your are			
burying in place) onsite X offsite I If offsite, name of facility					
end date. (4) Groundwater encountered: No 🗌 Yes 🗋 If yes, show depth below	v ground surfacent. and attach sample resul	ts.			
(5) Attach soil sample results and a diagram of sample locations and excavations.					
Additional Comments: Work plan for reopening & closure of drilling pit. The d	rilling pit material will be excavated & stockpiled An enca	psulation trench will be excavated and lined with			
a 12 mil. Synthetic liner on former drilling pit site. Drilling pit contents will ther	n be emplaced into the encapsulation trench. A 20 mil. Syn	thetic liner will then be placed over the pit			
contents with a min. of a 3' over lap of the underlying trench area. The encapsu	lation trench will then be backfilled back to grade using a	min. of 3' of clean soil and like material. A one			
call & 48 hour notice will be provide to the Oil Conservation Division before pit	t closure actions began.				
The closed drilling pit area will be reseeded using B.L.M. recommended seed m	ixture for the area.				
Pit closure start date will by NA end date NA.					
I hereby certify that the information above is true and complete to the best of my been/will be constructed or closed according to NMOCD guidelines \square , a ge					
Date: _5/16/2006	•				
Printed Name/Title Mike Stubblefield/ Regulatory Agent Sign	nature miles willfield				
Your certification and NMOCD approval of this application/closure does not relendanger public health or the environment. Nor does it relieve the operator of it					
	100				
Approval:		MAY 1 6 2006			
Printed Name/Title	Signature	Date:			



New Mexico Office of the State Engineer POD Reports and Downloads

Township: 20	S Range: 24E	Sections:				
NAD27 X:	Y:	Zone:	Sear	ch Radius:		
County:	Basin:		Number:	Suffix		
Owner Name: (First)	(La	est) @ All	ON	on-Domestic	Omestic	
POD / Surface Data Report Avg Depth to Water Report Water Column Report Clear Form iWATERS Menu Help						

AVERAGE DEPTH OF WATER REPORT 05/10/2006

								(Depth	Water in	Feet)
Bsn	Tws	Rng	Sec	Zone	x	Y	Wells	Min	Max	Avg
RA	20S	24E	01				2	273	300	287
RA	20S	24E	03				1	268	268	268
RA	20S	24E	08				1	500	500	500
RA	20S	24E	14				1	80	80	80
RA	20S	24E	21				1	31	31	31
RΑ	20S	24E	22				1	400	400	400
RA	20S	24E	25				2	268	268	268

Record Count: 9