Subtitit 3 Copies To Appropriate District	State of New Mexico			Form C-103	
Office District I	Energy, Minerals and Natural Resources		May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240 District 11				WELL API NO. 30-015-34510	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Leas	e
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	FEE
District IV	Santa Fe,	NM 87:	505	6. State Oil & Gas Lease	No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				LC-028480A (FEDERA	L)
1	TICES AND REPORTS ON		C DACK TO A	7. Lease Name or Unit A Western Federal	greement kame
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL				Western Federal	CEIVE
PROPOSALS.)	Gas Well Other			8. Well Number 7	7 7 7000
1. Type of Well: Oil Well 2. Name of Operator	Gas Well U Other			9. OGRID Number	WAY 1 TOWN
COG Operating LLC				229137	
3. Address of Operator				I 0. Pool name or Wilder	at
550 W. Texas, Suite 1300, Midland, TX 79701				Empire Yeso	
4. Well Location					
Unit Letter H	feet from the	North		990 feet from the	East line Eddy
Section	Township 1		<u> </u>	NMPM Cour	ityEddy
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3626' GR					
Pit or Below-grade Tank Application or Closure					
Pit type Drilling Depth Groundwater 110' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000'					
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 3000 bb1s; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  ALTERING CASING					_
PERFORM REMEDIAL WORK [ TEMPORARILY ABANDON [	CHANGE PLANS	품 !	COMMENCE DR	=	
PULL OR ALTER CASING		5	CASING/CEMEN		,
_	_	_		_	
OTHER: Pit Closure	nleted operations (Clearly)	state all p	OTHER:	d give pertinent dates, incl	uding estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
Mack Energy Corporation proposes to close Drilling pit as follows:					
· · · · · · · · · · · · · · · · · ·					
1. Remove fluids from pit.					
2. A Deep Trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner, the contents will be					
encapsulated in this pit and liner will be folded over the mud and cuttings.  3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines					
4. Cover with a minimum 3' of native soil.					
5. Contour pit to prevent erosion and ponding of rainwater.					
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will to constructed or closed, according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan					
grade tank has been yet by constructed	1 (1 10		-		
SIGNATURE Juny W.	. Thereof	ritle Pro	duction Clerk	DAT	E 5/11/2006
Type or print name Jerry W. Sher					<u> </u>
		mail addre	ess: DKuykendall@co	onchoresources.com Talanka	
For State Use Only		mail addre	ess: DKuykendall@co	onchoresources.com Telepho	
For State Use Only	теll E-1		ess: DKuykendall@co	•	ne No. (432)685-4372
For State Use Only  APPROVED BY: Conditions of Approval (if any):	теll E-1	mail addre	ess: <u>DKuykendall@co</u>	•	