

Submitt 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34624
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No. LC-028775B (FEDERAL)
7. Lease Name or Unit Agreement Name RJ Unit
8. Well Number 132
9. OGRID Number 229137
10. Pool name or Wildcat Grayburg Jackson SR Q G SA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3536' GR

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type Drilling Depth Groundwater 110' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 3000 bbls; Construction Material

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
COG Operating LLC

3. Address of Operator
550 W. Texas, Suite 1300 Midland, TX 79701

4. Well Location
Unit Letter C 330 feet from the North line and 1650 feet from the West line
Section 27 Township 17S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3536' GR

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type Drilling Depth Groundwater 110' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 3000 bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Pit Closure ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mack Energy Corporation proposes to close Drilling pit as follows:

1. Remove fluids from pit.
2. A Deep Trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner, the contents will be encapsulated in this pit and liner will be folded over the mud and cuttings.
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines..
4. Cover with a minimum 3' of native soil.
5. Contour pit to prevent erosion and ponding of rainwater.

RECEIVED

MAY 12 2006

OLU-ANTECOM

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 5/11/2006

Type or print name Jerry W. Sherrell E-mail address: DKuykendall@conchoresources.com Telephone No. (432) 685-4372
For State Use Only

APPROVED BY: [Signature] TITLE _____ DATE _____
Conditions of Approval (if any):

MAY 12 2006