Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018
5.	Lease Serial No. NMNM0542015
б.	If Indian, Allottee or Tribe Name
7.	If Unit or CA/Agreement, Name and/or No.

SUNDRY N	OTICES AND	REPORTS OI	N WELLS
Do not use this abandoned well.			
		,	

abandoned we	6. If Indian, Allottee or Tribe Name		
SUBMIT IN	TRIPLICATE - Other i	nstructions on page 2	7. If Unit or CA/Agreement, Name and/or No.
Type of Well	ner		8. Well Name and No. S CULEBRA BLUFF 7
Name of Operator CHEVRON USA INCORPOR.	Contac ATED E-Mail: howie.l	t: HOWIE LUCAS ucas@chevron.com	9. API Well No. 30-015-23811-00-S1
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	,	3b. Phone No. (include area Ph: 832-588-4044	ea code) 10. Field and Pool or Exploratory Area E LOVING-BRUSHY CANYON
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Descrip	tion)	11. County or Parish, State
Sec 14 T23S R28E NWNE 66	60FNL 1740FEL		EDDY COUNTY, NM
12. CHECK THE A	PPROPRIATE BOX(F	ES) TO INDICATE NATU	TRE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TY	/PE OF ACTION
☐ Notice of Intent	☐ Acidíze	□ Deepen	☐ Production (Start/Resume) ☐ Water Shut-Off

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

□ Plug Back

☐ Hydraulic Fracturing

■ New Construction

☑ Plug and Abandon

Subsequent Report

☐ Final Abandonment Notice

■ Alter Casing

□ Casing Repair

☐ Change Plans

□ Convert to Injection

09/16/19 MI RU P&A equipment. 09/18/19 Set 5 1/2" CIBP @ 4670'. Press test csg to 500 psi for 10 min. ok. 109/19/19 Pump 25 sx class C cmt @ 4670'-4416' in 5 1/2" csg. Pump 45 sx class C cmt @ 2667'-22110' in 5 1/2" csg. Pump 60 sx class C cmt @ 550'-surf. RD P&A equipment.

C. C. O. O. O. 9 Accepted for record - NMOCD

RECLAMATION PROCEDURE ATTACHED

■ Well Integrity

Other

NM OIL CONSERVATIORECLAMATION ARTESIA DISTRICT DUE 3-19-20

OCT 07 2019

□ Reclamation

□ Recomplete

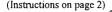
■ Water Disposal

☐ Temporarily Abandon

RECEIVED

14. I hereby certify that th	e foregoing is true and correct. Electronic Submission #485966 verifie For CHEVRON USA INCORPO Committed to AFMSS for processing by DEBO	RATED	, sent to the Carlsbad	1		· <u></u>			=
Name (Printed/Typed)	HOWIE LUCAS	Title	ENGINEER		CEDTER	FΛ	D DEA		
				AC	CEPTED	TU	K KEUL	ן טאנ	
Signature	(Electronic Submission)	Date	10/01/2019						
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE U	\$E	OCT	2	20 19		
Approved By		Title			McKinn		DAJE		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			:		CARLSBAD	TIELI	ANAGEMEI D OFFICE	VI .	_
Title 19 U.S.C. Section 1001	and Title 42 H S.C. Section 1212, make it a prime for any ne	mon Irms	س مع بالگالند اس مع باد ما	alia ta a			ar aftha Hai	41	=

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.







Save **Print** Clear

Form 3160-5

UNITED STATES

FORM APPROVED

(June 2015) DEPARTMENT OF THE INTERIOR			5	OMB No. 1004-0137 Expires: January 31, 2018			
				NMNM0542015 6. If Indian, Allottee or Tribe Name			
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 Type of Well Oil Well Gas Well Other Contact: Howie Lucas E-Mail: howie.lucas@chevron.com A. Address 3b. Phone No. (include area code) Ph: 832-588-4044 Location of Well (Footage, Sec. T.R.M., or Survey Description) Sec 14, T23S, R28E, NWNE, 660' FNL, 1740' FEL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE TYPE OF SUBMISSION TYPE OF ACTIC Acidize Deepen Product Alter Casing Hydraulic Fracturing Reclaim Alter Casing Hydraulic Fracturing Reclaim Alter Casing Repair New Construction Recom Change Plans Yelig and Abandon Tempor Final Abandonment Notice Convert to Injection Plug Back Water of the converted to the purple of the purpl							
	TRIPLICATE - Other instr	ructions on page 2	7.	If Unit of CA/Agree	ement, Name and/or No.		
• •	Vell Other			8. Well Name and No. South Culebra Bluff 7			
Name of Operator Chevron USA Incorporated		wie.lucas@chevron.com		9. API Well No. 30-015-23811-00			
3a. Address 6301 Deauville Blvd., Midland, Ta	X 79706	, ,) 10	. Field and Pool or E Loving; Brushy C			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Sec 14, T23S, R28E, NWNE, 660' FNL, 1740' FEL				11. Country or Parish, State Eddy County, NM			
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	OF NOTICE,	REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION		ТҮР	PE OF ACTIO	N			
Notice of Intent			Producti Reclama	ion (Start/Resume)	Water Shut-Off Well Integrity		
7. Subsequent Report				Recomplete Other Cemporarily Abandon			
Final Abandonment Notice	Plug Back	Water D	isposal				
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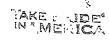
oing is true and correct. Name (Printed/Typed)				
E-mail address: howie.lucas@chevron.com	Title	Well Abandonment E	ngineer, Attorney in Fact	
2	Date	10/01/19		
THE SPACE FOR FEDI	ERAL	OR STATE OFICE	USE	
	Т	itle	Date	
• •		Office		
	E-mail address: howie.lucas@chevron.com THE SPACE FOR FED e attached. Approval of this notice does not warrar gal or equitable title to those rights in the subject le	E-mail address: howie.lucas@chevron.com Title Date THE SPACE FOR FEDERAL The attached. Approval of this notice does not warrant or gal or equitable title to those rights in the subject lease	E-mail address: howie.lucas@chevron.com Title Well Abandonment E Date 10/01/19 THE SPACE FOR FEDERAL OR STATE OFICE Title e attached. Approval of this notice does not warrant or gal or equitable title to those rights in the subject lease Office	E-mail address: howie.lucas@chevron.com Title Well Abandonment Engineer, Attorney in Fact Date 10/01/19 THE SPACE FOR FEDERAL OR STATE OFICE USE Title Date e attached. Approval of this notice does not warrant or gal or equitable title to those rights in the subject lease Office

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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Carlsbad Field Office 620 E. Greene St. Carlsbad, New Mexico 88220-6292 www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its predisturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove imfrastructure). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

- The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1
- 2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filling the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filling the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
- 3 The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
- 4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

- 5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
- 6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
- At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos Supervisory Petroleum Engineering Tech 575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias Environmental Protection Specialist 575-234-6230

Crisha Morgan Environmental Protection Specialist 575-234-5987

Melissa Horn Environmental Protection Specialist 575-234-5951

Kelsey Wade Environmental Protection Specialist 575-234-2220

Trishia Bad Bear, Hobbs Field Station Natural Resource Specialist 575-393-3612