Submit One Copy To Approx Debistrict State of New Mexico Office ARTES 20 20 10 10 10 10 10 10 10 10 10 10 10 10 10	
Submit One Copy To Approx Medicing A DISTRICT State of New Mexico	Farms C 102
Office State of New Mexico	Form C-103 Revised November 3, 2011
State of New Mexico Office District I 1625 N. French Dr., Hobbs, NM 882567 District II	WELL API NO 30-015-00934
811 S. First St., Artesia, NM 88210 CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87410	STATE X FEE 6. State Oil & Gas Lease No.
District IV Santa Fe, NM 8/505	o. State off & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name MRY
1. Type of Well: Oil Well Gas Well Other	8. Well Number #1
2. Name of Operator EOG RESOURCES, INC	9. OGRID Number
3. Address of Operator	7377 10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TEXAS 79702	ARTESIA;QUEEN-GRAYBURG-SAN ANDRES
4. Well Location	
Unit Letter_F_: 2310 feet from the NORTH line and 1650 feet from the WEST line	
Section 23 Township 18S Range 27E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3497' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WO	
	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	NT JOB L
OTHER: Description Location is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
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OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE: REGULATORY SPECIALIST DATE 09/18/2019	
TYPE OR PRINT NAME: KAY MADDOX E-MAIL: <u>kay_maddox@eogresources.com</u> PHONE: _432-686-3658	
For State Use Only	111011E132 000 3030
APPROVED BY TITLE STATE MS	DATE 10/8/19
Conditions of Approval (if any):	