

NM OIL CONSERVATION
ARTESIA DISTRICT
SEP 19 2019
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26877
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LH-1523
7. Lease Name or Unit Agreement Name State 2
8. Well Number 3
9. OGRID Number 16696
10. Pool name or Wildcat Lost Tank Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3545'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter I : 2310 feet from the South line and 330 feet from the east line
Section 2 Township 22S Range 31E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 8/14/19 - MIRU PU, NDWH, NU BOP.
- 8/15/19 - RIH w/ spear & tag up @ 2000' and started to drag, push down to 2974', POOH. RIH w/ spear to 3002'
- 8/16/19 - RIH to 3284', POOH w/ E-Line. RIH w/ drill collars, bumper sub, overshot to 4988' and tag up, POOH w/ tools and fish.
- 8/19/19 - RIH w/ bit & scrapper to 6181', csg patch @ 6176-6200', POOH. Start to RIH w/ impression block.
- 8/20/19 - RIH w/ impression block to 6181', got info on csg patch, POOH. Notified NMOCD. RIH & set w/ CIBP to 6748'.
- 8/21/19 - RIH & tag CIBP @ 6743', circ hole w/ 10# MLF, M&P 35sx CI C cmt w/ 1% CaCl2, PUH, WOC. RIH & tag cmt @ 6577', notified NMOCD. PUH to 6250'.
- 8/22/19 - M&P 35sx CI C cmt w/ 2% CaCl2 @ 6250', PUH, WOC. RIH & tag cmt @ 6021', notified NMOCD. PUH to 5300', M&P 35sx CI C cmt w/ 2% CaCl2, PUH, WOC. Verify cmt to surface on 8-5/8" & 13-3/8" csg, notified NMOCD, appr spotting cmt from 4160'-surface.
- 8/23/19 - RIH & tag cmt @ 5075', notified NMOCD. PUH to 4160', M&P 375sx CI C cmt, circ to surface. ND BOP, top off csg w/ 51sx CI C cmt, NU WH, RDPU.

Spud Date:

Rig Release Date: Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms. www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 8/26/19
Type or print name David Stewart E-mail address: david.stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 9/23/19
Conditions of Approval (if any):