Form 3160-5

_Approved By_NDUNGU KAMAU_

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2013

Date 10/03/2019

(June 2015)	DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR	Ex	OMB NO. 1004-0137 pires: January 31, 2018
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			5. Lease Seria NMNM45	236
abandon	ed well. Use form 3160-3 (A	PD) for such proposals.	6. If Indian, A	llottee or Tribe Name
SUBM	IT IN TRIPLICATE - Other in	structions on page 2	7. If Unit or C	A/Agreement, Name and/or No.
Type of Well			8. Well Name MultipleS	and No. ee Attached
Name of Operator OXY USA INCORPORA	Contact:	SARAH CHAPMAN CHAPMAN@OXY.COM	9. API Well N Multiple	o. See Attached
3a. Address 5 GREENWAY PLAZA : HOUSTON, TX 77046-		3b. Phone No. (include area cod Ph: 713-350-4997	e) 10. Field and I WILDCA	Pool or Exploratory Area
	Sec., T., R., M., or Survey Description	on)	11. County or	Parish, State
MultipleSee Attached			EDDY CO	DUNTY, NM
	· .			
12. CHECK TI	HE APPROPRIATE BOX(ES) TO INDICATE NATURE (OF NOTICE, REPORT, O	R OTHER DATA
TYPE OF SUBMISSION	ī	TYPE OF ACTION		
Notice of Intent ■	☐ Acidize	□ Deepen	☐ Production (Start/Resu	me)
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	□ Recomplete	⊠ Other
☐ Final Abandonment Not		□ Plug and Abandon	□ Temporarily Abandon	Change to Original A PD
	Convert to Injection	☐ Plug Back	☐ Water Disposal	
Attach the Bond under which following completion of the ir	rectionally or recomplete horizontally the work will be performed or provide twolved operations. If the operation reliated in the peration of the final Abandonment Notices must be f	ent details, including estimated startive, give subsurface locations and mease the Bond No. on file with BLM/BI esults in a multiple completion or reciled only after all requirements, including the substance of	ured and true vertical depths of a A. Required subsequent reports recompletion in a new interval, a Fo	Il pertinent markers and zones. must be filed within 30 days urn 3160-4 must be filed once
OXY USA Inc. requests 7-5/8? intermediate casi 2019 for the following we	ngs, as per the agreement rea	requirement after bradenhead iched in the OXY/BLM meetin	cement jobs, on g on September 5,	
30-015-45333 Iridium MI	DP1 28-21 Federal Com 173F DP1 28-21 Federal Com 175F DP1 28-21 Federal Com 176F	NIMANIMOAEDDE	arlsbad Fiel	d Office
Please find attachment v	vith more details for your use.		OCD Art	esia
Thank you.				
	ERISTIA	G COAS	STILL AP	PLY
14. I hereby certify that the foreg		4484032 verified by the BLM We	Unformation System	OIL CONSERVATION
	For OXY US	A INCORPORAITED sent to the	Carlehad	ARTESIA DISTRICT
Name (Printed/Typed) SAR.	AH CHAPMAN	essing by PRISCILLA PEREZ of	ATORY SPECIALIST	OCT 07 2019
Signature (Elect	ronic Submission)	Date 09/19/2		RECEIVED
	THIS SPACE FO	OR FEDERAL OR STATE		
		T		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad

TitlePETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Accept Rullagis

Additional data for EC transaction #484032 that would not fit on the form

Wells/Facilities, continued

 Agreement NMNM45236
 Lease IRIDIUM MDP1 28-21 FEDERAL COMMITTS #5233-00-X1
 Location Sec 33 T23S R31E NENW 249FNL 2404FWL 32.267498 N Lat, 103.783508 W Lon Sec 33 T23S R31E NENE 276FNL 599FEL 32.267426 N Lat, 103.776146 W Lon Sec 33 T23S R31E NENE 276FNL 599FEL 32.267426 N Lat, 103.776146 W Lon Sec 33 T23S R31E NENE 276FNL 599FEL 32.267426 N Lat, 103.776031 W Lon

Revisions to Operator-Submitted EC Data for Sundry Notice #484032

Operator Submitted

Sundry Type:

APDCH

Lease:

NMNM45236

APDCH

ION

NMNM45236

Agreement:

Operator:

OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210 Ph: 713-350-4997

OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816

BLM Revised (AFMSS)

Admin Contact:

SARAH CHAPMAN

REGULATORY SPECIALIST E-Mail: SARAH_CHAPMAN@OXY.COM Cell: 281-642-5503 Ph: 713-350-4997

SARAH CHAPMAN

E-Mail: SARAH CHAPMAN@OXY.COM Cell: 281-642-5503

Ph: 713-350-4997

Tech Contact:

SARAH CHAPMAN REGULATORY SPECIALIST E-Mail: SARAH CHAPMAN@OXY.COM Cell: 281-642-5503 Ph: 713-350-4997

SARAH CHAPMAN

REGULATORY SPECIALIST E-Mail: SARAH_CHAPMAN@OXY.COM Cell: 281-642-5503

Ph: 713-350-4997

Location:

State: County: NM EDDY

NM EDDY

Field/Pool:

WILDCAT WOLFCAMP

WILDCAT

Well/Facility:

IRIDIUM MDP1 28-21 FEDERAL COM 173H Sec 33 T23S R31E Mer NMP NENW 249FNL 2404FWL

32.267497 N Lat, 103.783510 W Lon

IRIDIUM MDP1 28-21 FEDERAL COM 173H Sec 33 T23S R31E NENW 249FNL 2404FWL 32.267498 N Lat, 103.783508 W Lon IRIDIUM MDP1 28-21 FEDERAL COM 175H Sec 33 T23S R31E NENE 276FNL 599FEL 32.267426 N Lat, 103.776146 W Lon IRIDIUM MDP1 28-21 FEDERAL COM 176H Sec 33 T23S R31E NENE 276FNL 564FEL 32.267426 N Lat, 103.776031 W Lon

Oxy USA Inc. - Bradenhead CBL Sundry

Oxy requests permission to adjust the CBL requirement after bradenhead cement jobs, on 7-5/8" intermediate casings, as per the agreement reached in the OXY/BLM meeting on September 5, 2019.

API#	Well Name	Lease Serial #
30-015-45249	IRIDIUM MDP1 28-21 FED COM 173H	NMNM045236
30-015-45333	IRIDIUM MDP1 28-21 FED COM 175H	NMNM045236
30-015-45334	IRIDIUM MDP1 28-21 FED COM 176H	NMNM045236

Four string wells:

- CBL is not required
- If the pumped volume of cement is less than permitted in the APD, BLM will be notified and a CBL may be run
- Echometer will be used after bradenhead cement job to determine TOC before pumping top-out cement

Three string wells:

- CBL will be required on one well per pad
- If the pumped volume of cement is less than permitted in the APD, BLM will be notified and a CBL may be run
- Echometer will be used after bradenhead cement job to determine TOC before pumping top-out cement