

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**NEW MEXICO OIL CONSERVATION**  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised April 3, 2017

1. WELL API NO.  
30-015-45750

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.  
324989

**RECEIVED**  
OCT 21 2019  
ARTESIA DISTRICT

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
MISO STATE

6. Well Number:  
#168H

7. Type of Completion:  
 **NEW WELL**  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
TAP ROCK OPERATING, LLC

9. OGRID  
372043

10. Address of Operator  
602 PARK POINT DRIVE, SUITE 200  
GOLDEN, CO 80401

11. Pool name or Wildcat  
PURPLE SAGE, WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	P	02	26S	25E		317	FSL	518	FEL	EDDY
<b>BH:</b>	A	02	26S	25E		200	FNL	331	FEL	EDDY

13. Date Spudded  
06/12/2019 ✓

14. Date T.D. Reached  
06/26/2019

15. Date Rig Released  
06/29/2019

16. Date Completed (Ready to Produce)  
07/16/2019

17. Elevations (DF and RKB, RT, GR, etc.)  
3598 GL

18. Total Measured Depth of Well  
13245' MD / 8449 TVD ✓

19. Plug Back Measured Depth  
N/A

20. Was Directional Survey Made?  
YES

21. Type Electric and Other Logs Run  
NONE

22. Producing Interval(s), of this completion - Top, Bottom, Name  
8412' - 12976', WOLFCAMP AY SAND

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5 <i>J55</i>	332	17 1/2	480 SKS CLS C	
8 5/8	40 <i>J55</i>	1755	12 1/4	540 SKS CLS C	
7 5/8	29.7 <i>P110</i>	8100	8 3/4	410 SKS CLS C	
5 1/2	20 <i>P110</i>	7826	6 3/4	1264 SKS CLS H	
5	18 <i>P110</i>	13223	6 3/4	1264 SKS CLS H	<i>AB</i>

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
8412' - 12976', 0.4", 897

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8412' - 12976'	11,655,072 LBS 100 MESH

**28. PRODUCTION**

Date First Production  
07/17/2019

Production Method (*Flowing, gas lift, pumping - Size and type pump*)  
FLOWING

Well Status (*Prod. or Shut-in*)  
PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
08/13/2019	24	42/64		1079	1994	2380	1.84

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	948		1079	1994	<del>2380</del> 2380	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
FLARED

30. Test Witnessed By  
JASON DUGAN

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature CC Combs  
Printed Name: CHRISTIAN COMBS Title: REGULATORY MANAGER Date: 10/17/2019

E-mail Address: ccombs@taprk.com

*AB*

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
BELL	1760	T. Ojo Alamo	T. Penn A"
CHERRY	2629	T. Kirtland	T. Penn. "B"
BRUSHY	3602	T. Fruitland	T. Penn. "C"
BONE SPRING	5220	T. Pictured Cliffs	T. Penn. "D"
1 <sup>ST</sup> BONE SPRING SAND	6113	T. Cliff House	T. Leadville
2 <sup>ND</sup> BONE SPRING CARB	6310	T. Menefee	T. Madison
2 <sup>ND</sup> BOND SPRING SAND	6683	T. Point Lookout	T. Elbert
3 <sup>RD</sup> BONE SPRING CARB	7123	T. Mancos	T. McCracken
3 <sup>RD</sup> BONE SPRING SAND	7945	T. Gallup	T. Ignacio Otzte
WOLFCAMP	8292	Base Greenhorn	T. Granite
		T. Dakota	
		T. Morrison	
		T. Todilto	
		T. Entrada	
		T. Wingate	
		T. Chinle	
		T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....  
 No. 2, from.....to..... feet.....  
 No. 3, from.....to..... feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology