

Submit To Appropriate District
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NEW MEXICO OIL CONSERVATION
ARTESIA DISTRICT
State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 04 2019
RECEIVED

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-015-44876

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
CB SO 15 22 004

6. Well Number:
1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
CHEVRON USA INC

9. OGRID
4323

10. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

11. Pool name or Wildcat
PURPLE SAGE; WOLFCAMP (GAS)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	15	23S	28E		336	FNL	779	FWL	EDDY
BH:	M	22	23S	28E		177	FSL	307	FWL	EDDY

13. Date Spudded **7/16/2018** 14. Date T.D. Reached **11/7/2018** 15. Date Rig Released **11/10/2018** 16. Date Completed (Ready to Produce) **7/5/2019** 17. Elevations (DF and RKB, RT, GR, etc.) **3006'**

18. Total Measured Depth of Well **19,687' MD / 9,538' TVD** 19. Plug Back Measured Depth **19,588'** 20. Was Directional Survey Made? **YES** 21. Type Electric and Other Logs Run **Mud, cased hole, MWD gamma ray**

22. Producing Interval(s), of this completion - Top, Bottom, Name
9,651' - 19,528'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5# J-55 STC	477'	17-1/2"	462 sx class C	
9-5/8"	43.5# HCL-80 LTC	8,907'	12-1/4"	1358sx CL:C, 60sx CL: H	
5-1/2"	20# P110 TXP-BTC	19,667'	8-1/2"	2,776 sx class C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9,150'	9,126'

26. Perforation record (interval, size, and number)
9,638' - 19,503'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
9,651'-19,503' | **1,004,270 bbls fluid & 23.4 MM# proppant**
19,528

28. PRODUCTION

Date First Production **7/16/2019** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **FLOWING** Well Status (*Prod. or Shut-in*) **PRODUCING**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/24/2019	24 Hrs	64		1,819	3,534	3,247	1.943

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
1,410	15					45

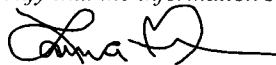
29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **WILL BE SOLD** 30. Test Witnessed By

31. List Attachments
As-Drilled C-102, final directional survey, final GCP, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Laura Becerra** Title **Permitting Specialist** Date **9/14/2019**

E-mail Address **LBecerra@Chevron.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

Please list tops above AB

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1000	2557		Castile: Anhydrite, salt				
2558	2590		Lamar: Limestone, shale				
2591	3409		Bell Canyon: Sandstone, limestone				
3410	4639		Cherry Canyon: Sandstone, silt, limestone				
4640	6164		Brushy Canyon: Sandstone, limestone, shale				
6165	6193		Bone Spring: Shale, silt				
6194	7112		Upper Avalon: Shale				
7113	7886		1 st Bone Spring: Sandstone, shale				
7887	9093		2 nd Bone Spring: Sandstone, shale				
9094	9351		3 rd Bone Spring: Sandstone, limestone, shale				
9352	9368		Wolfcamp A: Shale, limestone, sandstone				
9369	9538		Wolfcamp A Y-Sand: Shale, limestone, sandstone				