SUBMIT IN TRIPLICATE - Other instructions on page 2				7.	7. If Unit or CA/Agreement, Name and/or No. 891000303X	
1. Type of Well			8. Well Name and			No. UNIT 18 BD 124H
2. Name of Operator	Contact:	CHERYL ROW		9.	API Well No.	,
XTO PERMIAN OPERATING 3a. Address		3b. Phone No. (nclude area code)		30-015-44896-	Exploratory Area
MIDLAND, TX 79707			Ph: 432-571-8205		PURPLE SAGE-ŴOLFĆAMP (GAS	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T25S R30E SENW 2310FNL 1335FWL)			11. County or Parish, State	
Sec 18 1255 R30E SENW 23	10FNL 1335FVVL				EDDY COUNT	Y, NM
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE, RE	PORT, OR OT	HER DATA
TYPE OF SUBMISSION			TYPE OF ACTION			
□ Notice of Intent	Acidize	Deepe	ppen		(Start/Resume)	U Water Shut-Of
🛛 Subsequent Report	Alter Casing		ulic Fracturing	Reclamation Recomplete		U Well Integrity
Final Abandonment Notice	Casing Repair Change Plans	—				Drilling Operation
	Convert to Injection		Plug Back		Temporarily Abandon Water Disposal	
If the proposal is to deepen directions Attach the Bond under which the woi following completion of the involved testing has been completed. Final At determined that the site is ready for fi XTO PERMIAN OPERATING REFERENCED WELL. 05/07/19 to 05/14/19	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re andonment Notices must be fil inal inspection. ,LLC SUBMITS THIS SU	give subsurface lo the Bond No. on f sults in a multiple o ed only after all red NDRY AS NOT	cations and measu le with BLM/BIA completion or reco juirements, includ TICE OF COMF	Required subsequing ing reclamation, ha PLETED DRILLI CC- /O CCEPTED for rec	al depths of all perti- uent reports must be interval, a Form 31 we been completed	nent markers and zone: e filed within 30 days 60-4 must be filed once and the operator has ON ON THE
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Additional data for EC transaction #480347 that would not fit on the form

32. Additional remarks, continued

05/22/19 to 06/04/19 Drill 12-1/4 inch hole to 11660 ft. Run 9-5/8 inch, 40 lb, HCL-80 and HCP-110 casing set at 11654 ft. DV tool set at 4251 ft. Multi stage cement job. Stage 1 cement csg with <u>1405 sxs</u> Econocem H followed by <u>380 sxs</u> Versacem H tail cement. Bump plug. Open DV tool. Stage 2 pump_<u>1180 sxs</u> Econocem followed by 275 Halcem tail cmt. Bump plug. Circ. cmt to surface. WOC. Test casing to <u>26000 psi</u>, 30 mins (good).

06/05/19 to 07/05/19

Drill 8-3/4 inch hole to 13020 and 8-1/2 inch hole to 25838 ft (TD of well). <u>Run 5 1/2 inch, 23</u> lb, HCP-110 ca<u>sing set at 25813</u> ft. Cement with <u>1325 Versac</u>em lead cmt followed by <u>3720 sxs</u> Versacem tail cement. Bump plug, floats held. Circ cmt to surface.

Rig Release at 07/05/19.