

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.Lease Serial No.
NMNM0506A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891000303X8. Well Name and No.
POKER LAKE UNIT 15 TWR 901H9. API Well No.
30-015-45025-00-X110. Field and Pool or Exploratory Area
PURPLE SAGE-WOLFCAMP (GAS)11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO PERMIAN OPERATING LLC

Contact: CHERYL ROWELL

E-Mail: Cheryl_rowell@xtoenergy.com

3a. Address

6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3b. Phone No. (include area code)

Ph: 432-571-8205

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T24S R31E SWSW 330FSL 1130FWL
32.211006 N Lat, 103.770576 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO ENERGY SUBMITS THIS SUNDRY AS NOTICE OF COMPLETED DRILLING OPERATION ON THE REFERENCED WELL.

5/24/19 to 5/28/19

Spud well 5/24/19. Drill 24 inch hole, TD at 880 ft. Run 18-5/8 inch, 87.5 lb, J-55 casing set at 880 ft. Cement casing with 1948 Class C cmt. Bump plug. Circ cmt to surface. WOC 12 hrs, Test csg 1525 psi, 30 mins (good).

5/29/19 to 06/05/19

Drill 17 1/2 inch hole to 4360 ft run 13-3/8 in 68 lb, HCL-80 casing set at 4355 ft. Cement csg with 4639 sxs Class C. Bumped plug. Circ cmt to surface. 12 hrs WOC, Test csg 1500 psi, 30 mins (good).

RECEIVED

SEP 23 2019

GC 10/1/19
Accepted for record - NMOCD

DISTRICT: ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #480345 verified by the BLM Well Information System

For XTO PERMIAN OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 08/26/2019 (19PP3083SE)

Name (Printed/Typed) CHERYL ROWELL

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 08/25/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title Accepted for Record

SEP 10 2019
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office
Jonathon Shepard
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #480345 that would not fit on the form

32. Additional remarks, continued

06/06/19 to 06/15/19

Drill 12 1/4 inch hole to 10563 ft. Run 9 5/8 inch, 40 lb, L-80/P-110 casing set at 10558 ft.
Cement casing in two stages. DV tool set at 4514 ft. Stage 1: 2715 sxs Class C lead cmt and 547
sxs Class C tail cement. Bump plug. Open DV tool. Pump Stage 2: 2993 sxs Class C cmt. Bump plug.
Circ. cmt to surface. Test casing to 2380 psi, 30 mins (good).

06/16/19 to 07/14/19

Drill 8 3/4 hole to 12283, Drill 8 1/2 hole to 24820 (TD of well). Run 5 1/2 inch, 23 lb, HCP-110
casing set at 24813 ft. Cement with 410 sxs Class C followed by 4154 sxs Class H. Bump plug,
floats held. ETOC = 6000 ft.

Rig Release at 07/14/19.