Fon 3160-55 (June 2015)

UNITED STATES CARISDAD FIELD OFFICE OMB DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD AFTER Lease Serial NO. Lease Serial No.

FORM APPROVED OMB NO. 1004-0137 expires: January 31, 2018

	NOTICES AND REPO			ar CCOL	MNM0506A		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000303X		
Type of Well	·		8. Well Name and No. POKER LAKE UNIT 15 TWR 905H				
2. Name of Operator Contact: CHERYL ROWEL XTO PERMIAN OPERATING LLC E-Mail: Cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-45061-00-X1		
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	3b. Phone No Ph: 432-57	No. (include area code) 571-8205		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., T	11.		11. County or Parish, S	11. County or Parish, State			
Sec 15 T24S R31E SESW 33 32.211014 N Lat, 103.765953)		EDDY COUNTY, NM				
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Producti	ion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Hyd	lraulic Fracturing	□ Reclama	ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ Nev	V Construction	Recomp	lete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug	g and Abandon	☐ Tempor	arily Abandon	Drilling Operations	
	Convert to Injection	Plug	☐ Plug Back ☐ Water		Disposal proposed work and approximate duration thereof.		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fix XTO ENERGY SUBMITS THIS 06/06/19 to 6/11/19 Spud well 5/24/19. Drill 18-1/2 ft. Cement casing with 800 Clar	operations. If the operation repandonment Notices must be fill in all inspection. S SUNDRY AS NOTICE inch hole, TD at 857 ft. F	sults in a multipled only after all OF COMPLE Run 16 inch. 7	recompletion or recorded requirements, included TED DRILLING	mpletion in a ring reclamation OPERATION set at 857	new interval, a Form 3160 n, have been completed an N ON THE REFERE	0-4 must be filed once and the operator has	
ft. Cement casing with 800 Class C cmt. Bump plug. Circ cmt to surface. WOC 12 hrs, Test csg 1 psi, 30 mins (good).						RECENED	
6/12/19 to 06/15/19 Drill 14 3/4 inch hole to 4343 ft. Run 11-3/4 inch 47 lb, J-55 casing set at 4343 ft. Cement csg with 2000 sxs Class C. Did not bump plug, floats held. Circ cmt to surface. WOC 12 hrs, Test csg 1500 psi, 30 mins (good). C					- M)	SEP 2 3 2019	
14. I hereby certify that the foregoing is	Electronic Submission #		d by the BLM Wel		System		
	mitted to AFMSS for proce		SCILLA PEREZ oi	1 08/26/2019	•		
Name (Printed/Typed) CHERYL I	ROWELL		Title REGUL	ATORY CO	ORDINATOR		
Signature (Electronic S	submission)		Date 08/25/20	019			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE		
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease			Title Ac	Jonathon Shepard Carlsbad Fleid Office			
which would entitle the applicant to condu		orimo for	Office		Iro to any demonstration	agonou of the Unit 1	
States any false, fictitious or fraudulent s	tatements or representations as	to any matter w	ithin its jurisdiction.	· · · · · · · · · · · · · · · · · · ·	ike to any department or a	igency of the Officed	

Additional data for EC transaction #480346 that would not fit on the form

32. Additional remarks, continued

06/16/19 to 06/25/19
Drill 10-5/8 inch hole to 10575 ft. Run <u>8-5/8 inch, 32 lb, HC</u>L-80 and P-110 casing set at <u>10571 ft.</u>
Cement casing in two stages. DV tool set at 4409 ft. Stage 1: <u>1250 sxs</u> Class C lead cmt and 340 sxs Class H tail cement. Bump plug. Open DV tool. Pump Stage 2: <u>800 sxs</u> Class C cmt. Bump plug. Circ. cmt to surface. WOC. Test casing to 2650 psi, 30 mins (good).

06/26/19 to 07/19/19
Drill 7-7/8 hole to 22365 ft (TD of well). Run <u>5 1/2 inch. 23 lb</u>, HCP-110 casing set at <u>22350 ft</u>.
Cement with <u>410 sxs Class C followed by 1840 sxs Class H.</u> Bump plug, floats held. ETOC = 6000?.

Rig Release at 07/19/19.