

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTCarlsbad Field Office  
OCD ArtesiaFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018Serial No.  
NMNM43744**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator OXY USA INCORPORATED		7. If Unit or CA/Agreement, Name and/or No.
Contact: SARAH CHAPMAN E-Mail: SARAH_CHAPMAN@OXY.COM		8. Well Name and No. PLATINUM MDP1 34-3 FEDERAL COM 172
3a. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521	3b. Phone No. (include area code) Ph: 713-350-4997	9. API Well No. 30-015-45231-00-X1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T23S R31E NWNW 220FNL 802FWL 1062 32.267578 N Lat, 103.771614 W Lon		10. Field and Pool or Exploratory Area COTTON DRAW-BONE SPRING
		11. County or Parish, State EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/9/19 MIRU, test BOP to 5000# high 250# low, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 625', perform FIT test to EMW=19.5ppg 306psi, good test. Drill 12-1/4" hole to 4426'. RIH & set 9-5/8" 40# HCL-80 BTC csg @ 4411', pump 80bbl mudpush spacer then cmt w/ 1191sxs (364bbl) class C w/ additives 12.9ppg 1.73 yield followed by 167sxs (40bbl) class C w/ additives 14.8ppg 1.33 yield. Full returns throughout job, circ 150bbl cmt to surface. 7/16/19 MIRU, test BOP to 5000# high 250# low, good test. Test 9-5/8" csg to 2500# for 30 minutes, good test. RIH & drill new formation to 4436', perform FIT test to EMW=14.5ppg 699psi, good test. Drill 8-3/4" hole to 10658'. RIH & set 7-5/8" HCL-80 FJ/SF csg @ 10638', pump 40bbl spacer then cmt w/ 273sxs (78bbl) class H w/ additives 13.2ppg 1.61 yield followed by 752sxs class H w/ additives 12.8ppg 1.96 yield, no cmt to surface. Ran echometer, TOC @ 34', perform top job w/ 2bbl cmt. Full returns, cmt to surface. 7/25/19 D and rig release.

NM OIL CONSERVATION  
ARTESIA DISTRICT

SEP 23 2019

GC 10/1/19  
Accepted for record - NMOC

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #479615 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 08/22/2019 (19PP3034SE)	
Name (Printed/Typed) SARAH CHAPMAN	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 08/21/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title Accepted for Record	Date AUG 22 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Jonathon Shepard Carlsbad Field Office Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #479615 that would not fit on the form**

**32. Additional remarks, continued**

8/2/19 MIRU, test BOP to 5000# high 250# low, good test. Test 7/5-8" csg to 4000# for 30 minutes, good test. RIH & drill new formation to 10668', perform FIT test to EMW=15.0ppg 1765#, good test. Drill 6-3/4" hole to 11247'V/21405'M. RIH & set 5-1/2" 20# P-110 DQX/TORQ DQW @ 21405', pump 120bbl mudpush spacer then cmt w/ 816sxs (204bbl) class H w/ additives 13.2ppg 1.38 yield. Full returns throughout job, TOC @ ~10100'. 8/13/19 ND BOP, cut csg, install nightcap and rig release.