Do not use this	PARTMENT OF THE IN REAU OF LAND MANA NOTICES AND REPO Form for proposals to Use form 3160-3 (API	RTS ON WE		Artesi	NMLC064894			
	RIPLICATE - Other inst		····	·	. If Unit or CA/Agre		d/or No.	
1. Type of Well				8	891000303X 8. Well Name and No.			
🛛 Oil Well 🔲 Gas Well 🔲 Other					POKER LAKE UNIT 20 BD 701H			
2. Name of Operator Contact: CHERYL ROWELL XTO PERMIAN OPERATING LLC E-Mail: Cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-45492-00-X1			
3a. Address3b. Phone No6401 HOLIDAY HILL ROAD BLDG 5Ph: 432-57MIDLAND, TX 79707Ph: 432-57			(include area code) 1-8205	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				1	1. County or Parish,	State		
Sec 20 T25S R30E SWSW 330FSL 600FWL 32.109158 N Lat, 103.910133 W Lon				EDDY COUNTY, NM				
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, R	EPORT, OR OT	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			ACTION	· · · ·			
□ Notice of Intent	Notice of Intent		ben	Production	(Start/Resume)	e) 🔲 Water Shut-Off		
□ Notice of Intent	Alter Casing			🗖 Reclamati	on	🗖 Well Int	egrity	
🛛 Subsequent Report	Casing Repair	New Construction		Recomplete		Other		
Final Abandonment Notice	 Change Plans Convert to Injection 			Temporarily Abandon Water Disposal		Drilling Op	berations	
05/22/19 TO 05/25/19 Spud date: 05/22/19. Drill 24 h casing with <u>644 sxs Class</u> C le No cmt circulated to surface. W Cmt returns to surface. WOC. 05/26/19 to 06/03/2019 Drill 17 1/2 hole to 3540?. Run C cmt. Bump plug, floats held.	ad cmt followed by 667 s NOC. Run Temp log. TC Test casing to 1 <u>500 psi f</u> 13 <u>3/8, 68 LB.</u> HCL-80 t	sxs Class C ta C = 247?. Ri for 30 min (go to 3530 ft. Cer	il cmt. Bump plu in top job w/ 489 od). nent casing with	t. Cement g, floats held. 9 sxs Class C 3564 sxs Cla	cmt. ss Accept	nad for record) · BIBAC	
	······································				NY .			
14. I hereby certify that the foregoing is	Electronic Submission #	481085 verifie IAN OPERATI	t by the BLM Well G LLC, sent to t	Information S	ystem			
Committed to AFMSS for processing by			SCILLA PEREZ O	n 08/30/2019 (1				
Name (Printed/Typed) CHERYL F	ROWELL		Title REGUL	ATORY COOI	RDINATOR			
Signature (Electronic S	ubmission)		Date 08/29/2	019				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US				
			1 itle	pted for		SEP Date	102	
Approved By				phathon She	nard			
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduc	itable title to those rights in the	s not warrant or e subject lease		arlsbad Field (
Conditions of approval, if any, are attached certify that the applicant holds legal or equ	itable title to those rights in the ct operations thereon. J.S.C. Section 1212, make it a	e subject lease	C: Office rson knowingly and	arlsbad Field (Office	r agency of the L	Inited	

Additional data for EC transaction #481085 that would not fit on the form

32. Additional remarks, continued

(good).

06/04/19 to 06/22/19

Drill 12 1/4 hole to 10803?. Run <u>9 5/8, 40 LB_HCL-80/HCP-110</u> casing at <u>10793</u>. DV tool set @ 3610?. Multi stage cement job. Stage 1 pump <u>3951</u> sxs 50/50 POZ cmt followed by <u>283</u> sxs Class H cmt. Did not bump plug, no cmt to surface. Drop contingency cone, wait 30 mins, packer inflated. Drop bomb, open DV tool. Circ, no cmt to surface. Stage 2 pump <u>569</u> sxs Class <u>C</u> cmt. Bump plug, DV tool held, not cmt to surface. ETOC = 1000? WOC. Test casing to <u>2650</u> psi for 30 mins (good).

06/23/19 to 07/27/19 Drill 8-3/4 hole to 22145? TD of well. Run 5-1/2. 23 LB, CYP-110 casing to 22145. Cement casing with 370 sxs Pro Eco Class C followed by 605 sxs tail cmt. Bump plug, floats held. ETOC = 10974?.

Rig Release 07/27/19