

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.Carlsbad Field Office
Serial No.
NM35607**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	6. If Indian, Allottee or Tribe Name
2. Name of Operator XTO ENERGY INCORPORATED	7. If Unit or CA/Agreement, Name and/or No.
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707	8. Well Name and No. ROSS DRAW 25 36 FED COM 72H
3b. Phone No. (include area code) Ph: 432.221.7379	9. API Well No. 30-015-45586-00-X1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T26S R29E NENW 170FNL 2101FWL	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS) WILDCAT - BONE SPRING
	11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

04/16/19 - 04/17/19

Spud 17-1/2" hole. TD hole @ 630'. Run 13-3/8", J55, 54.5# csg to 629'. LEAD CMT: 671 sx (195 bbls) Class C. TAIL CMT: 471 sx (112 bbls) Class C. Bump plug. Returned 131 bbls cmt to surface.

04/18/19 - 04/19/19

Test Head flange, spool, blind rams, HCR, choke, floor valves, IBOP and kill valves 250/10000. Test annular 250/3500. Stand pipes and pumps 250 low, 5000 high. Accumulator draw down test. (all good). Test csg to 1500 psi (good). Drill cmt and float equipment. Drill 12-1/4" hole.

04/20/2019

TD 12-1/4" hole @ 3021'. Run 9-5/8", J55, 40# csg to 3011'. LEAD CMT: 1932 sxs (563 bbls) Class C. TAIL CMT: 260 sx (57 bbls) Class H. Bump plug. Returned 450 bbls cmt to surface.

GC 10/1/19
Accepted for record - NMOCD

RECEIVED

SEP 23 2019

DISTRICT 7 - ARTESIA O.C.D.

AB

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #481446 verified by the BLM Well Information System
For XTO ENERGY INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/03/2019 (19PP3163SE)**

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/30/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title Accepted for Record	Date SEP 10 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Jonathon Shepard Carlsbad Field Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #481446 that would not fit on the form

32. Additional remarks, continued

04/22/2019

Drill cmt and float equipment. Drill 8-3/4" hole.

05/11/19

TD hole @ 9277'. Run 7" 32# CYP110 csg to 9267'. LEAD CMT: 478 sx (216 bbls) Class C followed with 606 sx (122 bbls) Poz/C. TAIL CMT: 275 sx (57 bbls) Class H. Bump plug. Return 110 bbls cmt to surface. Secure well. Walk rig off.

06/01/19 - 06/02/19

Test choke manifold, HCR, rams, Inside Manual HCR, kill valves, floor valves, blind rams, manual I-BOP 250/10000 10 min (good). Test annular 250/3500 psi 10 min (good). Perform accumulator draw down test & sizing check (good). Test csg to 2400. Drill cmt & float equipment. Drill 6" hole.

06/06/19

TD hole @ 15806'. Run 4-1/2", 13.50# P110 liner 8251'-15,806'. Cement w/450 sx (90 bbls) Class C and 73 sx (143) 50/50 Poz. Circulate 26 bbls cmt to surface. Test liner top to 1471 psi, held 5 minutes (good)

06/08/2109

Relase rig.