Form 3160 5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY Do not use thi abandoned we	NOTICES AND REPOR is form for proposals to d II. Use form 3160-3 (APD)	TS ON WELL rill or to re-ent for such prop	au rit	tesia			or Tribe Name	· · · · · · · · · · · · · · · · · · ·
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well					8. Well Name and No. ROSS DRAW 25 36 FEDERAL COM 123H			
Name of Operator					9. API Well No. 30-015-45596-00-X1			
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	3b. Phone No. (inc Ph: 432-571-82			10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)				
4. Location of Well (Footage, Sec., T				11. County	or Parish,	State		
Sec 25 T26S R29E NENW 170FNL 2131FWL 32.019588 N Lat, 103.938774 W Lon					EDDY COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICATE	NATURE O	F NOTICE,	REPORT,	OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize ☐ De		Deepen Produ		ion (Start/R	esume)	■ Water S	Shut-Off
_	☐ Alter Casing ☐ Hyd		lraulic Fracturing 🔲 Reclan		nation ·		□ Well In	tegrity
Subsequent Report	☐ Casing Repair ☐ Nev		nstruction	□ Recomp	□ Recomplete		Other Drilling O	Inorationa
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug		nd Abandon		arily Aband	lon	Dilling O	perations
	☐ Convert to Injection	☐ Convert to Injection ☐ Plug Back		☐ Water D	Water Disposal of any proposed work and approximate			
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f XTO respectfully submits this well.	rk will be performed or provide the operations. If the operation resubandonment Notices must be filed in all inspection.	ne Bond No. on file lts in a multiple con I only after all requi	with BLM/BIA npletion or reco rements, includ	A. Required sub empletion in a n ling reclamation	sequent repo new interval.	orts must b a Form 31 completed	e filed within 30 60-4 must be fil and the operato	0 days led once
3/29/19 to 04/01/19 Spud well 03/29/19. Drill 17 1, 630 ft. Cement casing with 11 temp log, TOC= 150?. Run-tomins (good).	42 sxs Class C cmt. Bump	plug. No cemer	nt returns to :	surface. WO	C, Run , 30	,	IL CONSE ARTESIA DIS SEP 2 3 1	TRICT
Drill 12 1/4 inch hole to 3018 to 2319 sxs Class C cement. Bu	ft. Run <u>9-5/8, 40#, J-55 cas</u> mp Plug. Circulate cement	ing set at 3008 to surface. WO	ft. Cement c C, Test casir	asing with ng 1500 psi,		M	RECEIVE	ED ,
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission #4 For XTO ENERG nmitted to AFMSS for proce	Y INCORPORAŤ	ED, sent to tl	he Carlsbad		SE)		
Name (Printed/Typed) CHERYL	ROWELL	Tit	le RÉGUL	ATORY CO	ORDINAT	OR		
Signature (Electronic	Submission)	Da	te 08/15/2	019)
	THIS SPACE FO	R FEDERAL (OR STATE	OFFICE U	SE			
Approved By		T	itle Acc	epted fo	or Rec	ord	AUG Date	2 2 2019
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the	subject lease		Jonathon Carlsbad Flo				
							C 1	

Additional data for EC transaction #478254 that would not fit on the form

32. Additional remarks, continued

(good).

04/05/19 to 04/15/19
Drill 8 3/4 inch hole to 10758 ft, Run 7 inch, 32#, HCP-110 casing set @ 10745? Cement casing with 478 sxs Class C, 606 sxs Class POZ/C and 260 sxs Class H tail cement. Bump plug. Circ cement to surface. WOC. Kill well. Install TA cap. Skid rig.

06/08/19 to 06/22/19
Test 7 in. casing to 4400 psi, 30 mins (good). Drill 6 inch hole to 17019 ft (TD of well). Run 4-1/2 inch 13.5#, CYP-110 casing set @ 17019. Cement with 536 sxs Class H. Circ cement to surface.

Rig Release 06/22/19