Form 3150-5-(June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM13233 6. 1f Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS TO SELECT AN Abandoned well. Use form 3160-3 (APD) for such proposals A post-

		<u> </u>		CTH THE					
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     Gas Well □ Other						8. Well Name and No. CB HAYES 10 3 FED COM 005 3H			
Name of Operator Contact: LAURA BECERRA     CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEVRON.COM						9. API Well No. 30-015-45668-00-X1			
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706			include a -7655	rea code)		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Pa	rish, State		
Sec 15 T23S R28E NENE 520FNL 1280FEL 32.311356 N Lat, 104.070793 W Lon						EDDY COU	INTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	E NAT	URE OF	NOTICE,	REPORT, OR	OTHER DATA	A	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION								
— N	☐ Acidize	n Product			ion (Start/Resume)				
☐ Notice of Intent	☐ Alter Casing	☐ Hydra	draulic Fracturing   Reclam			ation		Integrity	
Subsequent Report ☐ Casing Repair		□ New Construction □ □			Recomp	] Recomplete			
☐ Final Abandonment Notice	☐ Change Plans	— □ Plug a	☐ Plug and Abandon			☐ Temporarily Abandon		Operations	
	Convert to Injection	Plug I				Disposal			
determined that the site is ready for fi 5/28/19-6/6/19 - Test 13-3/8" sintermediate hole to 9,046'. No 6/7/19 - Ran 9-5/8" 43.50#, Ho float shoe @ 9,036'.	surf csg to 1,500 psi for 30 ptified BLM of intent to run	& cement cas	si <b>n</b> g.			G CACCEPTED IN	pe record . N	MOCD	
6/8/19 - Cemented in place w/Lead: 1.417 sx. Class C, Yld: 2.50cuft/sk, D 379 sx, Class C, Yld: 1.33cuft/sk, Dens: 14.80#/gal, 179 bbl to surface, ful job, WOC per BLM requirements.				Dens: 11.90#/gal & Tail: full returns throughout  NM OIL CONSERVATIO ARTESIA DISTRICT					
6/10/19 - Performed squeeze job w/Lead: 130 sx, Class C, Yld: 1.33cut				ens: 14.	80#/gal.		SEP 23	2019	
							RECEIV	ED	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #4 For CHEVRON Unmitted to AFMSS for proce	ISA INCORPOR	RATED.	sent to th	ie Carlsbad				
Name (Printed/Typed) LAURA BECERRA					TORY SP				
Signature (Electronic S	Submission)		Date	08/21/20	19			·	
	THIS SPACE FO	R FEDERAL	LORS	TATE (	FFICE U	SE			
Approved By			Title			r Record	AUGat	2 2 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Ca	nathon S risbad Fiel	d Office	!		
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any per	son know	ingly and	willfully to m	ake to any departm	ent or agency of th	e United	

## Additional data for EC transaction #479690 that would not fit on the form

## 32. Additional remarks, continued

6/14/19 - Test full BOPE.

6/15/19 - Test 9-5/8" csg to 2,019 psi for 30 min, good test.

6/16/19 - Drill out cement plug 2,406'-9,046'. Begin drilling 8-1/2" production hole.

6/26/19 - Reached TD 20,164'.

6/27/19 - Notify BLM of intent to run & cement casing. Ran 5-1/2" 20#, P-110IC TXP-BTC csg to 20.142', float collar @ 20,096', float shoe @ 20,140'.

6/29/19 - Cemented in place w/Lea<u>d: 3.477 sx,</u> Class C, Yld: 1.40cuft/sk, Dens: 14.50#/gal & Tail: 116 sx, Class H, Yld: 2.18cuft/sk, Dens: 15.00#/gal, 90 bbls to surface, full returns throughout job, WOC per BLM requirements. Release rig