NM OIL CONSERVATION					
	Form C-103				
District I UL 2 Breigh Minerals and Natural Resources Revised November	Revised November 3, 2011				
District III 30-015-30773 811 S. First St., Artesia, NM 88210 RECENT CONSERVATION DIVISION District III 1220 South St. Francis Dr.					
District IV1220 South St. Flancis Dr.STATEFEEIstrict IVSanta Fe, NM 875056. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505 B-2017					
	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Samedan State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 9. Woll New hore					
PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2	8. Well Number				
2. Name of Operator 9. OGRID Number					
COG Operating LLC 229137	229137				
	10. Pool name or Wildcat				
2208 W Main Artesia NM 88210 Artesia; Glorieta-Yeso 4. Well Location Artesia					
4. Wen Location Unit Letter <u>O 990</u> feet from the <u>South</u> line and <u>1660</u> feet from the East line					
Section 27 Township $17S$ Range $28E$ NMPM Eddy County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3670' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK ALTERING CASI	1G □				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
OTHER:					
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the 					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> <u>PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>					
TERMANENTET STAMTED ON THE MARKER S SORFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lir	les and				
other production equipment. Anchors, dead ment, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance	with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been	removed				
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do	not have				
to be removed.) Busical Plastic Cross Abot lomp red	not nave				
to be removed.) Burie Plastic Ciner Not Removed All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from n retrieved flow lines and pipelines.	on-				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease	and well				
location, except for utility's distribution infrastructure.					
When all work has been-completed, return this form to the appropriate District office to schedule an inspection.					
Vienére creditached.					
SIGNATURE TITLE Regulatory Technician DATE 10/21/2019					
TYPE OR PRINT NAME Delilah Flores E-MAIL: <u>dflores2@concho.com</u> PHONE: 575-748-6946					
For State Use Only REALER 6C	,				
APPROVED BY: TITLE DATE 10/28	/19				
Conditions of Approval (if any):					

DATE	10/	28	//	9
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