JONDAT	NOTICES AND REPO	RTS ON WELL $OCD$	Artesia	ease Senal No. IMLC065705B	
SUNDRY NOTICES AND REPORTS ON WELLS A MANAGEMENT Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No	
1. Type of Well ☐ Oil Well ☑ Gas Well □ Other			8. Well Name and No. MUY WAYNO 18 FEDERAL 121H		
<ol> <li>Name of Operator XTO ENERGY INCORPORA</li> </ol>	CHERYL ROWELL vell@xtoenergy.com		9. API Well No. 30-015-44840-00-X1		
3a. Address 6401 HOLIDAY HILL ROAD I MIDLAND, TX 79707	BLDG 5	3b. Phone No. (include area code) Ph: 432-571-8205		10. Field and Pool or Exploratory Area DELAWARE	
4. Location of Well <i>(Footage, Sec., 7)</i>	T., R., M., or Survey Description	l	11.	11. County or Parish, State	
Sec 18 T25S R30E 2310FSL 32.129173 N Lat, 103.928078			E	EDDY COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REP	ORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent		Deepen	Production (S	start/Resume)	UWater Shut-Of
	□ Alter Casing	Hydraulic Fracturing	Reclamation		U Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		Other Production Start-
☐ Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal		r routerion Start-
operations of the referenced v		sundry notice to report the cor G C 10 Accepted for re	· .		
		Accepted for re	ford - NMOCD		CONSERVATI
3/17/19 ? 8/4/19	060 pci, opon too cloovo				
MIRU, Pressure test csg to 7, Perf 49 stages, 11,404'to 18,4		19 gals of slickwater, 28,683 g	gals acid,		ESIA DISTRICT
MIRU, Pressure test csg to 7, Perf 49 stages, 11,404'to 18,4 17,258,164 lbs proppant.	422?. Frac using 14,472,6	19 gals of slickwater, 28,683 (	gals acid,		esia district CT 0 2 2019
MIRU, Pressure test csg to 7, Perf 49 stages, 11,404'to 18,4	422?. Frac using 14,472,6	19 gals of slickwater, 28,683 g	gals acid,	00	
MIRU, Pressure test csg to 7, Perf 49 stages, 11,404'to 18,4 17,258,164 lbs proppant. Set packer @ 9,155'. Set 2-7	422?. Frac using 14,472,6 7/8 tbg @ 9,171 ft. is true and correct. Electronic Submission # For XTO ENER	481261 verified by the BLM Wel GY INCORPORATED, sent to th	I Information Syst	D( P tem	CT 0 2 2019
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MIRU, Pressure test csg to 7, Perf 49 stages, 11,404'to 18,4 17,258,164 lbs proppant. Set packer @ 9,155'. Set 2-7 14. I hereby certify that the foregoing i Cor Name (Printed/Typed) CHERYL	422?. Frac using 14,472,6 7/8 tbg @ 9,171 ft. s true and correct. Electronic Submission # For XTO ENER mmitted to AFMSS for proc	481261 verified by the BLM Wel GY INCORPORATED, sent to th essing by PRISCILLA PEREZ of	I Information Syst te Carlsbad n 08/30/2019 (19PI ATORY COORD	0( p tem 23132SE)	CT 0 2 2019
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## Additional data for EC transaction #481261 that would not fit on the form

32. Additional remarks, continued

RIH w/ chisel assembly, burst disc. Secure well. Wait on flowback.

First Oil: 08/21/19

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