		EPARTMENT OF THE I UREAU OF LAND MANA	AGEMENT UC	DAm	Expires: J	January 31, 2018	
					NMNM22080	FORM APPROVED FORM APPROVED Expires: January 31, 2018 Statease Serial No. NMNM22080	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well						8. Well Name and No. TOMB RAIDER 1-12 FED 522H	
2. Name of Operator DEVON ENERGY PRODUCTION CONTACT: JENNIFER HARMS DEVON ENERGY PRODUCTION CONTACT: JENNIFER HARMS					9. API Well No. 30-015-44582-	9. API Well No. 30-015-44582-00-X1	
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA, OK 73102			3b. Phone No. (include area code) Ph: 405-552-6560			10. Field and Pool or Exploratory Area LIVINGSTON RIDGE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 1 T23S R31E NENW 360FNL 1929FWL 32.339729 N Lat, 103.733810 W Lon					EDDY COUNT	EDDY COUNTY, NM	
12. CHE	ECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATUR	E OF NOT	ICE, REPORT, OR OT	HER DATA	
TYPE OF SUBM	IISSION		TYPE OF ACTION				
🛛 Notice of Intent	·	Acidize	🗖 Deepen	🗆 Pro	oduction (Start/Resume)	U Water Shut-Off	
_		Alter Casing	🗖 Hydraulic Fractu	ring 🗖 Re	eclamation	Well Integrity	
Subsequent Report	ort	Casing Repair	New Construction	n 🗖 Re	complete	Other	
Final Abandonm	nent Notice	 Change Plans Convert to Injection 	Plug and Abando	_	mporarily Abandon	Change to Origina PD	
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