

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office**  
**OCD Artesia**

FORM APPROVED  
OMB No. 1004-0137  
Expires: 01-01-2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMB001079

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
PENNZOIL 32 FED 112H

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: CADE LABOLT

E-Mail: cade.labolt@matadorresources.com

9. API Well No.

30-015-44924-00-X1

3a. Address

ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE  
DALLAS, TX 75240

3b. Phone No. (include area code)

800 972-629-2158

10. Field and Pool or Exploratory Area  
GETTY

4. Location of Well (Footage, Sec., T., R., M.; or Survey Description)

Sec 33 T20S R29E SWNW 2000FNL 348FWL  
32.531658 N Lat, 104.087471 W Lon

11. County or Parish, State

EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Pennzoil 32 Fed 112H to Pennzoil 3231 Fed Com 125H

BLM Bond No. NMB001079

Surety Bond No. RLB0015172

*Approved by NMIC on 8/6/19 Engineer DOI-BLM.  
Previous COAs Apply.*

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

**AUG 21 2019**

The purpose of this sundry is to extend the lateral of the subject well (API# 30-015-44924) from 1 mile to 2 mile in length.

Please see the attached C102 to revise the SHL of Matador's Pennzoil 32 Fed 112H from 2000' FNL and 348' FWL of Sec. 33 T20S R29E to 2000' FNL and 408' FWL of Sec. 33 T20S R29E.

Please see the attached C102 to revise the BHL of Matador's Pennzoil 32 Fed 112H from 1870' FNL and 240' FWL of Sec. 32 T20S R29E to 996' FNL and 60' FWL of Sec. 31 T20S R29E. The BHL given

**RECEIVED**

**Approved. DCS 08/05/2019. DOI - BLM - NM - P020-2017-0094 - EA Same COA's apply**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #473052 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/12/2019 (19PP2790SE)

Name (Printed/Typed) CADE LABOLT

Title ASSOCIATE LANDMAN

Signature (Electronic Submission)

Date 07/11/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

*Cady Hays*

Title

*AFM - L & M*

Date

*08/06/2019*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

*QFO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*RWP 10-29-19*

*Weed 102*

✓ **Additional data for EC transaction #473052 that would not fit on the form**

**32. Additional remarks, continued**

represents the terminus of the well. The last perforation point will be 996' FNL and 100' FWL lying within the N2N2 of Sec. 31 T20S R29E.

Mud

Matador requests to change production hole section mud program to OBM.

Name Hole Size Mud Weight Visc Fluid Loss Type Mud

Surface 26" 8.40 28 NC FW Spud Mud

Intermediate 1 17-1/2" 10.00 30-32 NC Brine Water

Intermediate 2 12-1/4" 8.4-8.6 28-30 NC FW

Production 8-3/4" 8.5-9.5 30-55 NC Cut brine/OBM

Matador requests a variance for the use of a diverter along with a 2000 psi annular to be installed after running 20" surface casing.

Matador requests the option to cut off 20" SOW wellhead and run 13-3/8" SOW multi-bowl wellhead system once 1st intermediate string is run and cemented.

Matador requests the option to run a DV tool with annular packer as contingency in the intermediate 1 or 2 section on 13-3/8" or 9-5/8" casing if lost circulation is encountered. If losses occur, the DV tool with packer will be placed at least 100' above the loss zone to give the option to pump cement as either a single stage or two stage.

Example:

Assuming DV tool is set at 1500' MD but if the setting depth changes, cement volumes will be adjusted proportionately.

Stage 1:

Lead 695 1.78 13.5 Class C + Bentonite + 2% CaCL2 + 3% NaCl + LCM

Tail 288 1.35 14.4 Class C + 5% NaCl + LCM

100% excess, TOC = 0? MD

Stage 2:

Lead 350 1.78 13.5 Class C + Bentonite + 2% CaCL2 + 3% NaCl + LCM

100% excess, TOC = 0? MD

Matador requests the name of the Pennzoil 32 Fed 112H be changed to the Pennzoil 3231 Fed Com 125H