	UNITED STATES EPARTMENT OF THE I UREAU OF LAND MANA	NTERIOR A	rtesia		OMB NO Expires: Jan	PPROVED . 1004-0137 uary 31, 2018
SUNDRY	SUNDRY NOTICES AND REPORTS ON WELLS			· · · · ·	5. Lease Serial No. NMNM131580	
Do not use th abandoned we	is form for proposals to II. Use form 3160-3 (AP	drill or to re-enter a D) for such proposa	n Is.		5. If Indian, Allottee or	Tribe Name
SUBMIT IN	TRIPLICATE - Other inst	tructions on page 2	` .		7. If Unit or CA/Agreen	nent, Name and/or No
1. Type of Well ☑ Oil Well □ Gas Well □ Ot	her	<u></u>		s	8. Well Name and No. MONTREAL FEDE	RAL COM 1H
2. Name of Operator MACK ENERGY CORPORA		JERRY SHERRELL			9. API Well No. 30-005-64339-00	-S1
3a. Address P.O. BOX 960 ARTESIA, NM 88211-0960		3b. Phone No. (include Ph: 505.748.1288 Fx: 505.746.9539	area code)		10. Field and Pool or Ex ROUND TANK-S	ploratory Area
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description	1			11. County or Parish, St	ate
Sec 29 T15S R29E NENE 56 32.992622 N Lat, 104.043381		•			CHAVES COUN	ΓΥ, NM
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NAT	TURE OF	NOTICE, R	EPORT, OR OTHI	ER DATA
TYPE OF SUBMISSION			TYPE OF	ACTION		
□ Notice of Intent	C Acidize	🗖 Deepen		Productio	n (Start/Resume)	UWater Shut-Of
	□ Alter Casing	🗖 Hydraulic Fra	acturing	🗖 Reclamati	on .	U Well Integrity
Subsequent Report	Casing Repair	New Constru	iction	Recomple	te	🛛 Other
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Aba Plug Back	andon	 Temporar Water Dis 	2	
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Revisions to Operator-Submitted EC Data for Sundry Notice #479354

	Operator Submitted		BLM Revised (AFMSS)	
Sundry Type:	OTHER SR	•	OTHER SR	
Lease:	NMNM101106		NMNM131580	
Agreement:				
Operator:	MACK ENERGY CORPORATION PO BOX 960 ARTESIA, NM 88211-0960 Ph: 575-748-1288		MACK ENERGY CORPORATION P.O. BOX 960 ARTESIA, NM 88211-0960 Ph: 505-748-1288	
Admin Contact:	JERRY SHERRELL PRODUCTION CLERK E-Mail: jerrys@mec.com		JERRY SHERRELL PRODUCTION CLERK E-Mail: jerrys@mackenergycorp.com	
· .	Ph: 575-748-1288	· .	Ph: 505.748.1288 Fx: 505.746.9539	
Tech Contact:	JERRY SHERRELL PRODUCTION CLERK E-Mail: jerrys@mec.com	· · ·	JERRY SHERRELL PRODUCTION CLERK E-Mail: jerrys@mackenergycorp.com	
	Ph: 575-748-1288		Ph: 505.748.1288 Fx: 505.746.9539	
Location: State: County:	NM CHAVES	· · · · · · · · · · · · · · · · · · ·	NM CHAVES	
Field/Pool:	ROUND TANK SAN ANDRES	•	ROUND TANK-SAN ANDRES	
Well/Facility:	MONTREAL FEDERAL COM 1H Sec 29 T15S R29E Mer NMP NENE	565FNL 418FEL	MONTREAL FEDERAL COM 1H Sec 29 T15S R29E NENE 565FNL 41(

Sec 29 T15S R29E NENE 565FNL 418FEL 32.992622 N Lat, 104.043381 W Lon