

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCarlsbad Field Office
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Case Serial No.
NMNM06764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool or Exploratory Area
HACKBERRY-BONE SPRING, NORTH11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INCORPORATED

Contact: CHERYL ROWELL

E-Mail: Cheryl_rowell@xtoenergy.com

3a. Address

6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3b. Phone No. (include area code)

Ph: 432-571-8205

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Onshore Order Variance

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleteness horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleteness in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO respectfully submits this sundry to utilize a temporary LACT units to sell oil from the referenced location.

Request is to utilize truck LACT units to sell oil production from the flowback storage tanks location the well pad. This custody transfer meter is designed, installed and operated in accordance with all applicable API standards.

Lact # 19
Meter type: Coriolis
Meter Serial #: 14863192
Meter model # CFM300M355N2BAEZZZ
Transmitter model #: Rosemont Press 2051TG4A2B21AE5M5

NM OIL CONSERVATION
ARTESIA DISTRICT

Aug 21 2019

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #477360 verified by the BLM Well Information System
For XTO ENERGY INCORPORATED, sent to the Carlsbad
Committed to AFMS for processing by PRISCILLA PEREZ on 08/09/2019 (19PP2952SE)

Name (Printed/Typed) CHERYL ROWELL

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 08/09/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DYLAN ROSSMANGO

Title PETROLEUM ENGINEER

Date 08/09/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

RWP10-29-19

Additional data for EC transaction #477360 that would not fit on the form:

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM06764	NMNM06764	BUTTERCUP 27-34 FEDERAL 1H	30-015-45133-00-X1	Sec 22 T19S R30E NWSE 1382FSL 2365FEL 32.642410 N Lat, 103.958916 W Lon
NMNM06764	NMNM06764	BUTTERCUP 27-34 FEDERAL 2H	30-015-45134-00-X1	Sec 22 T19S R30E NWSE 1382FSL 2315FEL 32.642410 N Lat, 103.958755 W Lon
NMNM06764	NMNM06764	BUTTERCUP 27-34 FEDERAL 3H	30-015-45135-00-X1	Sec 22 T19S R30E NWSE 1382FSL 2265FEL 32.642410 N Lat, 103.958595 W Lon
NMNM06764	NMNM06764	BUTTERCUP 27-34 FEDERAL 4H	30-015-45136-00-X1	Sec 22 T19S R30E NWSE 1382FSL 2235FEL 32.642410 N Lat, 103.958496 W Lon

32. Additional remarks, continued

Transmitter serial #: 0290925
Transmitter model #: Rosemont Temp 644HAE5J6M5
Transmitter serial #: 0472491
Location of meter & tanks: Bubbles/Buttercup CTB 32.643534 ? 103.96632

Lact # 20
Meter type: Coriolis
Meter Serial #: 14888003
Meter model #: CFM300M355N2BAEZZZ
Transmitter model #: Rosemont Press 2051TG4A2B21AE5M5
Transmitter serial #: 0290929
Transmitter model #: Rosemont Temp 644HAE5J6M5
Transmitter serial #: 0470067
Location of meter & tanks: Bubbles/Buttercup CTB 32.643534 ? 103.96632

Additional Wells in
Sec 22
T19S
R30E

① Bubbles 22 IS Federal 1H
30-015-45253

② Bubbles 22 IS Federal 2H
30-015-45254

③ Bubbles 22 IS Federal 3H
30-015-45255

④ Bubbles 22 IS Federal 4H
30-015-45256

Temporary Portable Coriolis Meter #19 & #20
Buttercup 27-34 Federal 1H, 2H, 3H, & 4H
Bubbles 22 15 Federal 1H, 2H, 3H, & 4H
Conditions of Approval
EC477360

1. Approval is for coriolis meters:
 - a. S/N: 14863192; Model: CFM300M355N2BAEZZZ; Pressure Transmitter S/N:0290925; Temperature Transmitter S/N: 0472491
 - b. S/N: 14888003; Model: CFM300M355N2BAEZZZ; Pressure Transmitter S/N: 0290929; Temperature Transmitter S/N:0470067
2. Provide beginning totalizer reading prior to first load of oil being sold through meter.
3. The metering facility shall include a temperature probe to monitor the actual oil temperature during custody transfer. This information will be recorded and used in calculating the volume of oil metered during each transaction.
4. The meter shall have a non-resettable totalizer.
5. The custody transfer meter shall be proven during its first load of oil measured from the Bubbles/Buttercup CTB and in conformance with 43 CFR 3174 as appropriate. Meter proving records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
6. A copy of the monthly meter proving will be submitted to the appropriate BLM office within 30 days of proving.
7. The run ticket associated with each oil transfer shall include the measured or calculated BS&W, oil gravity, temperature recorded during the transfer and beginning & ending totalizer readings. Such records shall be maintained for a period of six years from the date of generation and will be made available for audit upon request.
8. A copy of run ticket shall be submitted to the appropriate BLM office within 30 days of ticket generation and will be made available for audit upon request.
9. Operator to maintain tank gauging data to be used as a comparison with the LACT meter readings.
10. This approval may be subject to future review and if determined inadequate with regards to accurate measurement, the approval will be withdrawn.

8/9/2019 DR