~ Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTEREST DEAD FIELD OFFICE BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137

SUNDRY NOTICES AND REPORTS ON A TICSIA  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No.     NMNM117116     If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. CABRERA 34 FEDERAL 4H		
Name of Operator     CIMAREX ENERGY COMPAN	9. API Well No. 30-015-43173-00-X1						
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 918-585-1100			10. Field and Pool or Exploratory Area WILDCAT		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			<del></del>		11. County or Paris	ty or Parish, State	
Sec 34 T26S R27E NENE 1110FSL 290FEL 32.001100 N Lat, 104.101164 W Lon			EDDY C			OUNTY, NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
₩ Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deep	en aulic Fracturing		☐ Production (Start/Resume) ☐ Reclamation		<ul><li>□ Water Shut-Off</li><li>□ Well Integrity</li></ul>
Subsequent Report	Casing Repair		Construction	Recomp		Other	
☐ Final Abandonment Notice	☐ Change Plans			arily Abandon	Drilling Operations		
	☐ Convert to Injection	Plug	Plug Back				
13. Describe Proposed or Completed Opto If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attach the site is ready for following completed by the determined that the site is ready for following Spud Well, TD 17-1 375', Mix & pump 500 sxs Hallowing Spud Well, TD 17-1 375', Mi	ally or recomplete horizontally is will be performed or provide operations. If the operation repandonment Notices must be final inspection.	give subsurface lethe Bond No. on esults in a multiple led only after all r	ocations and measu file with BLM/BLA completion or reco equirements, included 48# J-55 ST&C	red and true ve Required sul- completion in a re- ling reclamation	ertical depths of all pe bsequent reports must new interval, a Form 3 n, have been complete	rtinent markers and be filed within 30 o 3160-4 must be fileo	zones. days d once
02/16/19 Test csg to 1500 psi for 30 min. Test good.						RECEMED	
02/18/19 TD 12-1/4" hole @ 2,213'					:	· Cocioco (	* 7
02/19/19 RIH w/ 9-5/8" 36# J-55 LT&C csg, set @ 2213'. Mix & pump Lead cmt 620 sxs HalCem C, 1.68 yld, 13.7 ppg, Mix & Pmp Tail cmt 250 sxs HalCem C, 1.33 yld, 14.8 ppg. Circ 291 sx to surface. WOC 11.75 hrs, Test csg to 2400 psi, held 30 mins. Test good.							Q
DISTRICTI-ARTESIAO.C.C							
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #463119 verified by the BLM Well Information System  For CIMAREX ENERGY COMPANY, sent to the Carlsbad  Committed to AFMSS for processing by PRISCILLA PEREZ on 04/26/2019 (19PP1830SE)  Name (Printed/Typed) HOPE KNAULS  Title REGULATORY TECHNICIAN							
Signature (Electronic	Submission)		Date 04/25/2	v019			
Signature (Steedtolile)	THIS SPACE F	OR FEDERA			SE		
						MAY 0	2 2019
Approved By			Title Acce	pted fo	r Record	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			Office Ca	onathon Si orlsbad Field	hepard d Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EW10-29-19

## Additional data for EC transaction #463119 that would not fit on the form

## 32. Additional remarks, continued

02/25/19 TD 8-3/4" hole @ 12316',

02/27/19 RIH 5-1/2" 17# L-80 LT&C /BT&C csg @ 12296'.

02/28/19 Mix & pump Lead cmt: 790 sxs BWOC NeoCem, 3.44 yld, 10.5 ppg. Tail cmt: 1372 sxs BWOC VersaCem, 1.24 yld, 14.5 ppg. 163 sxs cmt to surface

03/01/19 Release rig.