Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE NEEDS DAD FIELD OFFICE BUREAU OF LAND MANAGEMENT DAD FIELD OFFICE

FORM APPROVED OMB NO. 1004-0137

SUNDRY NOTICES AND REPORTS OF ELLS A PIESIA Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM130854  6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well     Gas Well □ Otl			8. Well Name and No. COTTONBERRY 20 FEDERAL 5H			
Name of Operator     CIMAREX ENERGY COMPAI	IS		9. API Well No. 30-015-45148-00-X1			
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-571-7831			10. Field and Pool or Exploratory Area COTTONWOOD DRAW-BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	State
Sec 20 T25S R27E NWNW 9 32.120064 N Lat, 104.218781				EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE OI	F NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off
	☐ Alter Casing	☐ Hydr	aulic Fracturing	☐ Reclam	ation	■ Well Integrity
Subsequent Report	□ Casing Repair	■ New	Construction	☐ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations
	☐ Convert to Injection	Plug	Back	■ Water Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involver testing has been completed. Final Aldetermined that the site is ready for form Drilling Ops:  11/19/2018 Spud well. TD 1: 420'. Mixed and pumped 500: 11/21/2018 Test csg to 1500: 11/22/2018 TD 12 1/4" hole (in 11/23/2018 Ran 9 5/8" 36# J. Tail w/250 sx Class C. WOC 12/01/2018 TD 8 3/4" hole (in 12825'. Mixed & pumped: Left 14.5 ppg, 1.225 yield. Circ 25: 12/3/2018 Released rig.	ally or recomplete horizontally rk will be performed or provide a operations. If the operation rebandonment Notices must be final inspection.  7 1/2" surface hole @ 41.1 sx Class C, 14.8 ppg, 1.4 for 30 mins. OK. @ 1900'.  -55 LT&C csg set @ 189.1 lb. Tested csg to 24.2 lb. Tested csg to 24.2 lb. Tested csg to 24.3 lb.	give subsurface Is the Bond No. on esults in a multiple led only after all r  I'. RIH w/13 3  346 yield. Circ  O'. Mixed & pu  37# for 30 mir  5'. Ran 5 1/2"	ocations and measurable with BLM/BIA completion or recording to the completion of the	red and true very Required su manufaction in a ming reclamation of the control of	ertical depths of all pertical depths of all pertical beequent reports must be new interval, a Form 31 nn, have been completed et @ 8 hrs.	nent markers and zones. e filed within 30 days 60-4 must be filed once
14. I hereby certify that the foregoing is	Electronic Submission #	<b>ENERGY COM</b>	PANY, sent to th SCILLA PEREZ or	e Carlsbad 1 04/26/2019	(19PP1829SE)	
Name (Printed/Typed) PAM STEVENS			Title REGUL	ATORY AN	IALYST	·
Signature (Electronic	Submission)		Date 04/25/20	019		
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By			Title ACC	epted fo	or Record	MAY <sub>ate</sub> O 2 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jonathon Shepard Office Carlsbad Field Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Pur 10-29-19

## Additional data for EC transaction #463115 that would not fit on the form

## 32. Additional remarks, continued

Completion Ops: 01/29/2019 Test csg to 7825# for 30 mins. Ending psi 8227#. 02/22/2019 to 03/01/2019 Perf Bone Spring @ 8040'- 12772', 782 holes, .41. Frac w/190825 bbls total fluid & 9288039# sand. 03/05/2019 DO plugs & CO to PBTD @ 12825'. Flowback well. 03/06/2019 SI pending tbg installation. 03/07/2019 RIH w/tbg, pkr & GLV & set @ 7321'. Turn well to production.