Form 160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR DEPARTMENT OF LAND MANAGEMENT DEAD FIELD DEAD FIELD OF LAND MANAGEMENT DEAD FIELD DE

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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SUNDRY NOTICES AND REPORTS ON WELLS	Λ Α ~ ~
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SUNDRY NUTICES AND REPORTS ON WILLIAM	
	LEAGO

5. Lease Serial No. NMNM113397

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			MANIMANITIOSO			
			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Gas Well □ Other				8. Well Name and No. ACADIA FEDERAL COM 1H		
Name of Operator Contact: BOBBIE GOODLOE COG OPERATING LLC E-Mail: bgoodloe@concho.com				9. API Well No. 30-015-45771-00-X1		
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No Ph: 575-74	(include area code) 8-6952		10. Field and Pool or Exploratory Area WOLFCAMP		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 11 T26S R25E NENE 210FNL 1250F 32.063881 N Lat, 104.361916 W Lon	EDDY COUNTY, NM					
12. CHECK THE APPROPRIA	TE BOX(ES) TO INDICA	TE NATURE OF	NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent ☐ Acidiz	ze 🗖 Dee	pen		on (Start/Resume)	☐ Water Shut-Off	
Alter		raulic Fracturing	☐ Reclama		☐ Well Integrity	
_ Casin	–	Construction	☐ Recomp			
☐ Final Abandonment Notice ☐ Chang				orarny Abandon		
13. Describe Proposed or Completed Operation: Clearly			□ Water D			
If the proposal is to deepen directionally or recomp. Attach the Bond under which the work will be perfet following completion of the involved operations. It testing has been completed. Final Abandonment Nedetermined that the site is ready for final inspection 3/28/19 Spud well. TD 26" surface hole @	ormed or provide the Bond No. or f the operation results in a multipl otices must be filed only after all D 387'. Set 20" 106.5# J-55	ifile with BLM/BIA. e completion or recorrequirements, including	Required sub npletion in a nn greclamation	sequent reports must be ew interval, a Form 316 , have been completed a	filed within 30 days 0-4 must be filed once	
lead. Tailed in w/400 sx. Circ 289 sx to su minutes.			•			
4/3/19 TD 17 1/2" 1st intermediate hole @ 1722'. Set 13 3/8" 54.5# K-55 BTC csg @ 1722', Cmt w/955 sx lead. Tailed in w/210 sx. Circ 241 sx to surface. WOC 4 hrs. Test BOP. Test csg to 1500# for 30 minutes.						
4/12/19 TD 12 1/4" 2nd intermediate hole @8346'. Set 9 5/8" 40# HCL-80 csg @ 8346'. Cmt w/1500 sx lead. Tailed in w/225 sx. Circ 465 sx to surface. WOC 4 hrs. Test BOP. Test csg to 1500# for 30 AUG 2 1 2019 minutes.						
	•			DISTRIC	TIHARTESIAO.C.D.	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #463574 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 04/30/2019 (19PP1874SE)						
Name (Printed/Typed) BOBBIE GOODLOE			ATORY ANA		· · · · · · · · · · · · · · · · · · ·	
Signature (Electronic Submission)		Date 04/30/20)19			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By		Title Acce	pted fo	r Record	MAY _{Da} Q 2 2019	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations	those rights in the subject lease	The state of the s	nathon Si crisbad Field	•		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or i	n 1212, make it a crime for any perepresentations as to any matter w	erson knowingly and ithin its jurisdiction.	willfully to ma	ke to any department or	r agency of the United	

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

KW 10-29-79

Additional data for EC transaction #463574 that would not fit on the form

32. Additional remarks, continued

4/26/19 TD 8 1/2" lateral @ 19270' (KOP @ 8422'). Set $5\ 1/2$ " 23# HCP-110 CDC csg @ 19260'. Cmt w/1050 sx lead. Tailed in w/3050 sx. Circ 510 sx to surface.

4/30/19 Rig Released